| INN OIL CONS. COMMISSION | C/28 24 |
|--|--|
| Form SECEIVED BY HATESIS, NN 88210 SUBMIT IN TA | ICATE* Form approved. Budget Bureau No. 42-R1425 |
| 1984 UNITED STATES | 30-015-24818 |
| MAR & DEPARTMENT OF THE INTERIORAND MAN | 5. LEASE DESIGNATION AND BEBIAL NO. |
| APPLICATIONS OF DERMIT TO DRILL, DEPEN, OR PLUG BA | 6. IF INDIAN, ALLOTTEE OB TBIBE NAME |
| DRILL DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN MAR PLUG BACK | Burton Flat Deep Unit No.14-08-0001-12391 |
| WELL OTHER ZONE A ZONE | 8. FARM OF LEASE NAME Burton Flat Deep Unit 9. WELL NO. |
| MONSANTO OIL COMPANY 3. ADDRESS OF OPERATOR 1300 One First City Center 500 West Texas, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) | 33 10. FIELD AND POOL, OR WILDCAT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 330'FSL 1650'FWL Sec.35-20S-28E | Wildcat- Correct Trans 11. SEC., T., B., M., OB BLK. AND SUBVEY OF ABEA |
| At proposed prod. zone UT. N | Sec.35-20S-28E |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8 miles northeast of Carlsbad, N.M. | 12. COUNTY OF PARISH 13. STATE Eddy N.M. |
| 15. DISTANCE FROM PROPOSED [*] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if alsy) 330' 400 | 7. NO. OF ACRES ASSIGNED TO THIS WELL 40 |
| 15. DISTANCE FROM PROPOSED LOCATION" TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR. ON THIS LEASE, FT. 1320' 5700' | 0. ROTARY OR CABLE TOOLS Rotary |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3197' GL | As soon as possible |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | |
| SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH | QUANTITY OF CEMENT |
| | 00 sx Circulated |
| | 50 sx Sufficient to |
| i i li | solate all water, oil |
| ā | und gas zones. |
| Propose to drill to approximately 5700' to te intermediate formations. | |
| See attached "Supplemental Data" for casing p control details. | program and pressure |
| If commercial production is indicated, the we in the deepest formation, by cementing produc ing and stimulating. Run 2-7/8" tubing and t | ction casing, perforat- |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on pres- zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and preventer program, if any. | ent productive zone and proposed new productive measured and true vertical depths. Give blowout |
| 24. SIGNED Arry A. Jang TITLE Agent | March 5, 1984 |
| (This space for Federal or State office use) | |
| PEEMIT NO APPROVAL DATE | |
| APPROVED BY Orig. Sgd.' Earl E. Cunningham TITLE | DATE MAR 2 6 1984 |
| APPROVED BY CITE OGU, DEFT E. CHETHER GERET. THE CONDITIONS OF APPROVAL IF ANY: | APPROVAL SUBJECT TU |

p-st. a. 4.9 32-10 11 BB 3-30-54

DATE MAR 2 6 1984 APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | All distances must be fr | om the outer boundaries of t | he Section | |
|------------------------------------|---|--|--|---|---|
| | MONSANTO | COMPANY | BURTON FLA | T UNIT | #33 |
| N | 35 | 1 wrenip 20-S | 28-E | EDDY | |
| 330 ' | atanal (a Weala) (aleka dr.a. t.e.) | SOUTH Director | 1650' | WEST | line- |
| ar one , ver Eres 3197 ' | l marang for Bone | Spring | Wildcat | | itea Acreage; 4 O |
| 1. Outline th | e acreage dedica | ted to the subject we | | hachure marks on the plat | |
| 2. If more th interest an | an one lease is id-royalty). | dedicated to the well | , outline each and iden | tify the ownership thereof | (both as to working |
| 3. If more that dated by c | ommunitization, i | nitization, force-poolir | ig. etc? | ave the interests of all ov | vners been consoli- |
| X Yes | i No Il ai | iswer is "yes" type of | consolidationUn: | itization | |
| If answer i this form if | is "no?" list the [necessary.] | owners and tract descr | iptions which have acti | ually been consolidated. (| lise reverse side of |
| No allowab forced-pool sion. | de will be assign ing, or otherwise) | d to the well until all or until a non-standard | interests have been co unit, eliminating such | nsolidated (by communiti interests, has been appro | zation, unitization, ved by the Commis- |
| [| I | | | CERT | IFICATION |
| | 1 | | | I hereby certify t | hot the information con- |
| | 4 | | 1 | toined herein is t best of my knowle | rue and complete to the date and belief. |
| | ł | | | Serrio 7 | F. Long |
| | · + | | | | . LONG |
| | ŀ | | 1 | Agent | |
| | i t | | i I | To Bright Marky | DIL COMPANY |
| | | | 1 | March 5, | |
| | | | | | 1904 |
| | | | | shown on this pic notes of actual s under my supervis | that the well location t was plotted from field surveys made by me or sion and that the some ect to the best of my lief. |
| | | | | FEB. 22, 11 | 984 |
| | | 1 | ł | Date Survey et a i RICHARD B | |
| /65 | 0' <u>v</u> <u>3</u> 30' | | 1 | Registerad Protect | ot di Ebgineer |
| | | | | | 862 |
| 0 330 660 9 | 16 1320 1650 198 | 2310 2640 2000 | 1506 1000 500 | 0 | |

MONSANTO OIL COMPANY No.33 Burton Flat Deep Unit SE%SW% Sec.35-20S-28E Eddy County, N.M.



THE BLOWOUT PREVENTER STACK

3000 Psi Working Pressure

EXHIBIT D

SUPPLEMENTAL DRILLING DATA

MONSANTO OIL COMPANY No.33 Burton Flat Deep Unit SE\sW\sec.35-20S-28E Eddy County, N.M.

NM 0442882

The following items supplement Form 9-331C in accordance with Onshore Oil and Gas Order No.1:

- 1. SURFACE FORMATION: Recent (Aeolian)
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

| Rustler | 100' | Brushy Canyon | 3995' |
|---------------|---------------|-----------------|---------------|
| Yates | 1150' | "F2" Marker | 4205' |
| Cherry Canyon | 2785 ' | Bone Spring | 5375 ' |
| "D" Marker | 3915' | Bone Spring Pay | 5505' |

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - Surface to about 200' Oil and Gas - 2785' to Total Depth of 5700'

4. PROPOSED CASING PROGRAM:

| 13-3/8" | Casing | - | H-40, 48# ST&C casing will be set to 600' with cement circulated. |
|---------|--------|---|--|
| 8-5/8" | Casing | - | J-55, 24# ST&C casing will be set to 2500'± with cement circulated. |
| 5-1/2" | Casing | - | K-55, 15.5# LT&C casing will be set thru the producing zone and cemented to isolate all oil, gas and water zones. |

Intermediate and production casing strings will be tested to 1000 psi.

5. <u>PRESSURE CONTROL EQUIPMENT</u>: Pressure control equipment will include a 3000#WP blowout preventer stack with Series 900 annular preventer and Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 2000 psi. BOP hydraulic controls will be operated at least daily. MONSANTO OIL COMPANY No.33 Burton Flat Deep Unit SE\sW\sec.35-20S-28E Eddy County, N.M.





