

STATE OF NEW MEXICO
ENERGY AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
N.O. 608-2035
SANTA FE, NEW MEXICO 87501

GAS-OIL RATIO TESTS

Form O-135
Revised 11-1-73

LEASE NAME		WELL NO.		LOCATION		DATE OF TEST	CHOKER SIZE	TEQ. PRESS.	DAILY ALLOW. ABLE	ESTIM. OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO
		U	S	T	R						WATER BEH.	GRAN. OIL BEH.	PROD. OIL BEH.	PROD. GAS BEH.	
BUTLER FIELD Deep 1044		23	1	2	21	27	6/15/85	1 1/4	230	7	24	0	58	50	1.15
		24	1	2	21	27	9/16/85	1 1/4	850	75	24	0	58	50	1.15
		25	1	2	21	27	9/17/85	1 1/4	810	607	24	0	58	50	1.15
		27	0	2	21	27	9/18/85	1 1/4	230	101	24	0	58	50	1.15
		28	1	2	21	27	9/19/85	1 1/4	1150	24	1	58	50	1.15	
		32	1	2	26	23	9/20/85	1 1/4	130	167	21	0	58	50	1.15
		36	1	2	21	27	9/21/85	1 1/4	400	65	24	0	58	50	1.15

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF, measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well outlined and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
OCT 2 1985
O.C.D.

[Signature]
(Signature)
Regional Production Engineer

10/1/85