

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Special								
EXXON CORPORATION		EAST AVALON BONE SPRING		Eddy				NMDC E								
Box 1600, MIDLAND, TEXAS 79702																
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL			
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.	
BURTON FLAT 1 1/2" FEO	1	E	1	21	27	12-18-84	F 1 1/2"	200	107	24	-	-	80	406	5075	42
-	2	D	1	21	27	12-18-84	F 1 1/2"	200	75	24	-	-	54	481	8907	24
-	3	L	1	21	27	1-8-85	F 1 1/2"	800	107	24	-	-	126	651	5167	41
-	4	M	1	21	27	1-9-85	F 1 1/2"	700	107	24	-	-	140	470	3357	64
ROY RENFROE	1	N	1	21	27	12-19-85	F 2 1/2"	300	107	24	-	-	133	412	3098	69
STOTT FEDERAL	2	F	1	21	27	1-15-85	F 2 1/2"	250	107	24	-	-	30	317	10567	30
-	3	K	1	21	27	1-9-85	F 2 1/2"	250	107	24	-	-	63	419	6651	32

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O.C.D.
ARTISIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.015 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 30) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

E.A. L...
(Signature)
S.R. ADAMI
(Title)
1-22-85
(Date)