STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN	OIL CONSER	VATION DIVISION	Form C-104 Revised 10-1-78	
		BOX 2088 EW MEXICO 87501	•	
U.S.G.S.	FEB 28 1985	FOR ALLOWABLE		
TRANSPORTER OIL V	O. C. D.	AND		
. PROBATION OFFICE		NSPORT OIL AND NATURAL GAS	S	
Address EXX DIV (CORPORATION	·		
Reason(s) for filing (Check proper	600, MIDLAND,	, TEXAS 19702		
New Weil	Change in Transporter of:			
Change in Ownership		Gas		
If change of ownership give nam and address of previous owner_	ie			
Lease Name				
ROYRENFROE	Well No. Pool Name, Including	ON - BONESMINE		
Unit Letter N :	300 Foot From The SOLL TIFE			
		27-12, NMPM,		
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	AS SCURLOCK PE	ERMIAN CORP EFF 9-1-91	
	A POKA Parmian [Eff. 9 /. 1 / 8] Casinghead Gas Gas Gas	Address (Give address to which ap 87 P.O. Box 1183, Howst	proved copy of this form is to be sent) TCAL. TEXAS 17001	
PHILLIPS PET.	Casinghead Gas X at Dry Gas	Address (Give address to which app 4001 PENRROOK	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	NI Sec. Twp. Ree.			
If this production is commingled	with that from any other lease or pool	E YES	1-20:85	
Designate Type of Complete	Oli Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Re	
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	-	Top OIL/Gas Pay	Tubing Depth	
Perforations				
[Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	•			
TEST DATA AND REQUEST I		ifter recovery of total volume of load of	il and must be equal to or exceed top al	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	Post To- 9	
Length of Teet	Tubing Pressure	Casing Pressure	Choize Size Had CT : PP	
Actual Prod. During Teet	011-Bbis.	Water - Bbis.	Gas-MCF	
	<u> </u>			
GAS WELL	Length of Test			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choze Size	
CERTIFICATE OF COMPLIAN	CE		TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 6 1985 Original Signed By		
		Leslie A. Clements		
		1	r District II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenc well, this form must be accompanied by a tabulation of the deviation		
SIP.	ADMIN	tests taken on the well in account	rdance with AULE 111.	
	(Tisle)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner	
	1(e)	well name or number, or transport	ter, or other such change of conditio	
]	Separate Forma C-104 mus completed wells.	it be filled for each pool in multip	

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