

ARTESIA, NM 89001

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME Big Eddy Unit																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ REPAIR ☐ Other ☐		8. FARM OR LEASE NAME Big Eddy Unit																											
2. NAME OF OPERATOR Ammex Petroleum, Inc.		9. WELL NO. 100																											
3. ADDRESS OF OPERATOR Box 10507 Midland, TX 79702		10. FIELD AND POOL OR WILDCAT Undesignated - Bone Spring																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2291' FSL & 483' FWL NW/4 NW/4 Unit L At top prod. interval reported below same At total depth same		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 8, T21S, R28E																											
14. PERMIT NO.		DATE ISSUED 3/22/84																											
12. COUNTY OR PARISH Eddy		13. STATE NM																											
15. DATE SHUDDERED 4/3/84		16. DATE T.D. REACHED 4/23/84																											
17. DATE COMPLETION (Ready to prod.) 5/1/84		18. ELEVATIONS (OP. RKB, RT, GR, ETC.) 3178.0 GR																											
20. TOTAL DEPTH, MD & TVD 9200		21. PLUG BACK T.D., MD & TVD 3830'																											
22. IF MULTIPLE COMPLETIONS, HOW MANY? 3197 - 3210 (Delaware)		23. INTERVALS DRILLED BY 0 - TD																											
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, MD AND TVD 3197 - 3210 (Delaware)		25. WAS DIRECTIONAL SURVEY MADE no																											
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, Temp.		27. WAS WELL CORED no																											
29. CASING RECORD (Report all strings) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8</td><td>54.5#</td><td>347'</td><td>17 1/2"</td><td>400 sx "C" +2% CaCl</td><td></td></tr><tr><td>8 5/8"</td><td>24, 28, 32#</td><td>2579'</td><td>11"</td><td>1500 sx light, 150 sx "C" + 1% CaCl</td><td></td></tr><tr><td>5 1/2"</td><td>17, 15.5, 14#</td><td>3712'</td><td>7 7/8"</td><td>250 sx 50/50 & 100 sx "H"</td><td></td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54.5#	347'	17 1/2"	400 sx "C" +2% CaCl		8 5/8"	24, 28, 32#	2579'	11"	1500 sx light, 150 sx "C" + 1% CaCl		5 1/2"	17, 15.5, 14#	3712'	7 7/8"	250 sx 50/50 & 100 sx "H"	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																													
35. LIST OF ATTACHMENTS 2 copies of all electrical logs and 1 copy of drilling log																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <i>William C. Davis</i>		TITLE Operations Manager		DATE 5/2/84																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Bone Spring	5720	