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Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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SITUATIONS
(Reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		2. NAME OF OPERATOR Ammex Petroleum, Inc.	
3. ADDRESS OF OPERATOR Box 10507 Midland, TX 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2291' FSL & 483' FWL NW/4 NW/4 Unit L At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. LC-060572-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Big Eddy Unit		8. FARM OR LEASE NAME Big Eddy Unit	
9. WELL NO. 100		10. FIELD AND POOL, OR WILDCAT NW. FENTON - DEL Undesignated - Bone Spring		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 8, T21S, R28E	
12. COUNTY OR PARISH Eddy		13. STATE NM		14. PERMIT NO.	
15. DATE SPUDDED 4/3/84		16. DATE T.D. REACHED 4/23/84		17. DATE COMPL. (Ready to prod.) 5/1/84	
18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 3178.0 GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9200	
21. PLUG. BACK T.D., MD & TVD 3830'		22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3197 - 3210 (Delaware)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, Temp.	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		54.5#		347'	
8 5/8"		24, 28, 32#		2579'	
5 1/2"		17, 15.5, 14#		3712'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		400 sx "C" +2% CaCl			
11"		1500 sx light, 150 sx "C" + 1% CaCl			
7 7/8"		250 sx 50/50 & 100 sx "H"			
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				2 3/8"	
DEPTH SET (MD)		PACKER SET (MD)			
3072		3072			
31. PERFORATION RECORD (Interval, size and number) 3197 - 3210' 1 jspf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3197 - 3210		1500 gal 15% acid + 30 BS			
3197 - 3210		20,000 gal foam w/methanol wtr sys. & 16,000# sand & 259,360 scf N ₂			
33.* PRODUCTION					
DATE FIRST PRODUCTION 5/1/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flow & swab			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 5/1/84		HOURS TESTED 10		CHOKE SIZE 18/64	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 19		GAS—MCF. 20	
WATER—BBL. 36		GAS-OIL RATIO 1053			
FLOW. TUBING PRESS. 10#		CASING PRESSURE pkc		CALCULATED 24-HOUR RATE →	
OIL—BBL. 45.6		GAS—MCF. 86.4		WATER—BBL. 38	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS 2 copies of all electrical logs and 1 copy of drilling log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Operations Manager		DATE 5/2/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all -stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and veries):				38. GEOLOGIC MARKERS		
RMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Bone Spring	5720	