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*See Instructions on Reverse Side

DAKOTA RESOURCES, INC. BIG EDDY FEDERAL #100

2/13/92	Blade location. Dig out casing; weld on 5 1/2" stub to casing. Weld 8 5/8" into 5 1/2".
2/14/92	MIRU Lucky Well Service. NU BOP. TIH with 4 3/4" Blade Bit, 4 DC's-3 1/2" XO, to 370'. TOC. Drld green cement to 475'. TIH to 1956'. Drld stringers on cmt to 2525'. Drld hard cmt to 2550'. POH. ND BOP and wellhead. RU Howco. Cmt with 100 sks Class'C' with 2% CaCl mixed at 15.6 lb/qal. Displaced csg with wiper plug and 7 1/2 bbls FW. Closed annulus and squeeze to 500#. Left annulus and Howco head closed overnight.
2/15/92	ND cmt head. NU BOP's. PU 4 3/4" tooth bit, 8 DC's 1 jt tbg. Tag cement @ 282'. Drld cmt to 314'. Drld rubber plug. Drld to 411' hard cmt. SDON.
2/16/92	Drld. cmt to 490'. Pressure test csg to 500#. Held OK. TIH with tbg. TOC @ 2550'. Drld to 2693'. SDON.
2/17/92	Drld hard cmt to 2851' CIBP. Trip for bit. Left 1/2 of 1 cone. TIH to 2851'. Bust up junk and drld CIBP. T.D. 2859'. Circ. out and SD.
2/18/92	TIH with 5 stds and 4 singles to 3379'. Repair Rig. POH and PU 5 1/2" csg scraper. TIH to 3379'. POH and LD DC and scraper. PU Pkr and TIH to 3129'. Displace with 2% KCl and corrosion inhibitor. LD 10 jts to 2806'. Set pkr. Get injection rate. Pumped 15 BBL into perfs. Pressure climbing. Pressure to 550 for 10 min. Lost 50#. SD.
2/19/92	TIH with 11 jts of 2 7/8" tbg to 3162'. Spot 5 BBL 15% NEFE acid. Pull pkr back to 2805'. ND BOP. NU wellhead. Pressure backside to 300#. Held OK. Acidize with 2500 gal 15% NEFE @ 8 BPM and 1800#. ISIP-400#. 15"-180#. Hooked up injection pump. Start pumping produced fluid @ 7:00 P.M. Average injection rate 1.5-2.0 BPD. Average pressure 500#.

2/20/92

Released pulling unit. Still injecting fluid @ 1.5-2.0 BPM and 500#. Well taking fluid ok.