Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Depart Form C-104 CV7 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

SFF 1 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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|--|--------------------|---|---------------------------|-----------|--------|---|---------------------------|--|---------------------------------|-------------------------|---------------------------------------|--|
| erator * | | | | | | | | Well / | API No. | | | |
| Dakota Resources, Inc. | | | | | | | | 30- | 015-3482 | 4 | | |
| 310 W. Wall, Ste 814, | Midland, | , Texas | 797 | 701 | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | X Othe | (Please expla | zin) | | | | |
| New Well | 0.1 | Change in Transporter of: Oil Dry Gas | | | | 200 Bbl from salt water disposal | | | | | | |
| Recompletion Change in Operator | Oil Casinghea | nd Gas | | | _ | 200 001 | IIOM Sa | it wate: | r aispos | aı | • | |
| change of operator give name | Calarightee | | CONTOC | | ! | | | | | | · · · · · · · · · · · · · · · · · · · | |
| nd address of previous operator | A B 145 P 75 | | | | | · | | | | | | |
| I. DESCRIPTION OF WELL Lease Name | AND LE | T | Poot 1 | Name, Inc | cludii | ng Formation | | Kind | of Lease | | ease No. | |
| Big Eddy Federal | 100 | | | | - | | | rederator Fee | | | | |
| Location | 7 | | | | | <i>(</i> - | 4 | 1O 2 | | . \ | | |
| Unit Letter <u>L</u> | _:_/_/ | | Fect I | fom The | | Line | and | 3 0 Fe | et From The | -U | Line | |
| Section 8 Towns | hip 21.5 | ā | Range | e 2 | 28_1 | E, NM | IPM, E | ddv | | | County | |
| The December of the control of the c | | | | | | | · | uuy | | | | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORTE [XX] | or Conden | | AD NV | TUI | | address to w | hich nonrayed | Cany of this f | orm is to be s | ant) | |
| Navajo Refining | | | | | 1 | | | copy of this for m is to be sent) NM_88210 | | | | |
| Name of Authorized Transporter of Casi | nghead Gas | | or Di | y Gas { | | Address (Give | address to wi | hich approved | copy of this f | orm is to be s | ent) | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. Rgc. Is gas actually connected? | | | | When | When 7 | | | | | |
| f this production is commingled with the | it from any other | her lease or | pool, g | ive conu | ningli | ing order numb | er: | LL | | | | |
| V. COMPLETION DATA | | | | | - | | | | | | | |
| Designate Type of Completio | n - (X) | Oil Well | | Gas We | Ш | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | | | | | Total Depth | | | P.B.T.D. | | | |
| | | | | | | Ne contract Name | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Gas l'ay | | | Tubing Depth | | | |
| Perforations | | | | | | I | | | Depth Casing Shoe | | | |
| | | | | | | | | | | | | |
| LIOUT OUT | TUBING, CASING AND | | | | | | | | - _[| SACKS CEMENT | | |
| HOLE SIZE | - CA | CASING & TUBING SIZE | | | | | DEPTH SET | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUI | EST FOR | ALLOW | ÄBĹI | E | | <u></u> | | | | | | |
| OIL WELL (Test must be after | | | | | mitsi | be equal to or | exceed top all | lowable for th | is depth or be | for full 24 ho | ws.) | |
| Date First New Oil Run To Tank | Date of Te | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | | Casing Pressu | | | Choke Size | Choke Size | | |
| | Tuomg II | Tuomg Treasure | | | | Casing Tressure | | | Show size | | | |
| Actual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCI ¹ | | | |
| CLC MUST ! | | | ···· | | | 1 | | | | ······················· | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | | Libis Conden | Eate/MMCET | | Gravity of | Condensale | | |
| 100 10010 | Zengur Or | Lengui Or Test | | | | Bbls. Condensate/MMCI | | | Gravity of Condensate | | | |
| l'esting Method (pitot, back pr.) | Tubing P | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFI | CATE O | F COM | PLIA | NCE | | | NI 00: | NOED! | / A T ! C . 1 | D IV (10) | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | AHON | TION DIVISION | | | | |
| | | | | | | Data Assessed St | | | | SEP 1 5 1992 | | |
| | | | | | | Date | Approvi | eu | | | | |
| Jan Moyohe | w_ | | | | | ∥ _{Bv} | | | | | | |
| Signature U Pam Morphew | | ; Vice | Pre | esiden | ıt | By_ | 1,9111 | GINAL SI | | | | |
| Printed Name | | | Title | 3 | | Title | | <u>anamada</u> Ke matab | 5/5 <u> D/S100</u> | -11 | | |
| 9/8/92 Date | | (915) Te | 68.7 <u>-</u> - Icphon | | | | · · · · · · · · | · • • • • • • • • • • • • • • • • • • • | ., | | | |
| | | | Lorenn | | | 11 | gettings day on prompt of | handlern ville of a title of the season | والمعترات فزفق فالإسلام والأراج | - | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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