

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 26 '94
O. C. U.
ARTESIA OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address and Telephone No.

310 W. Wall, Suite 814, Midland, TX 79701 (915)687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2291' FSL & 483' FWL of Sec. 8, Unit L T-21-S, R-28-E

5. Lease Designation and Serial No.

LC-050572

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Big Eddy Federal #100

9. API Well No.

30-015-24824

10. Field and Pool, or Exploratory Area

NW Fenton Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Pugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Refrac well to lower injection pressure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-9-94 MIRU well service unit POH w/ plastic coated tbg. Picked up work string TIH w/ retrievable bridge plug. TIH to 3606' set BP & test same to 3000# ok. Pull pkr to 3541' stuck pkr could not work loose. Run in hole w/chemical cutter & cut 2 7/8" tbg 15' above pkr. Top of fish @ 3535'. TIH w/pkr set @ 3270' frac perfs 3312-3450' w/30,000 gal. & 93,000# 12/20 sand. Avg pressure 3030# avg rate 22.4 BPM. POH w/ pkr TIH w/ duo-line tbg & nickel plated AD-1 pkg set @ 2820' displace hole w/paker fluid. Ran casing integrity test held ok. Return well to disposal operations.

14. I hereby certify that the foregoing is true and correct

Signed

Chris M. Meyers

Title President

Date 9-23-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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