

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-060572-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Big Eddy Fed. 100

9. API Well No. **24824**
30--15-24842

10. Field and Pool, or Exploratory Area
NW Fenton Delaware

11. County or Parish, State
Eddy, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dakota Resources, (I)

3. Address and Telephone No.
310 W. Wall, Ste. 814, Midland, TX (915) 687-0501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2291' FSL & 483" FWL of Section 8, Unit L,
t-21-S, R-28-E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Equip. additions, Tank Cleaning, site cleanup	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to be commenced upon approval from BLM as to the attached Procedures.

NOV 16 1994

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OCT 11 10 10 AM '94
CARRIZO AREA

14. I hereby certify that the foregoing is true and correct

Signed **Sam Mayhew** Title **Vice President** Date **10-7-94**

(This space for Federal or State office use)

Approved by **John A. Smith** Title **MANAGEMENT** Date **11/14/94**

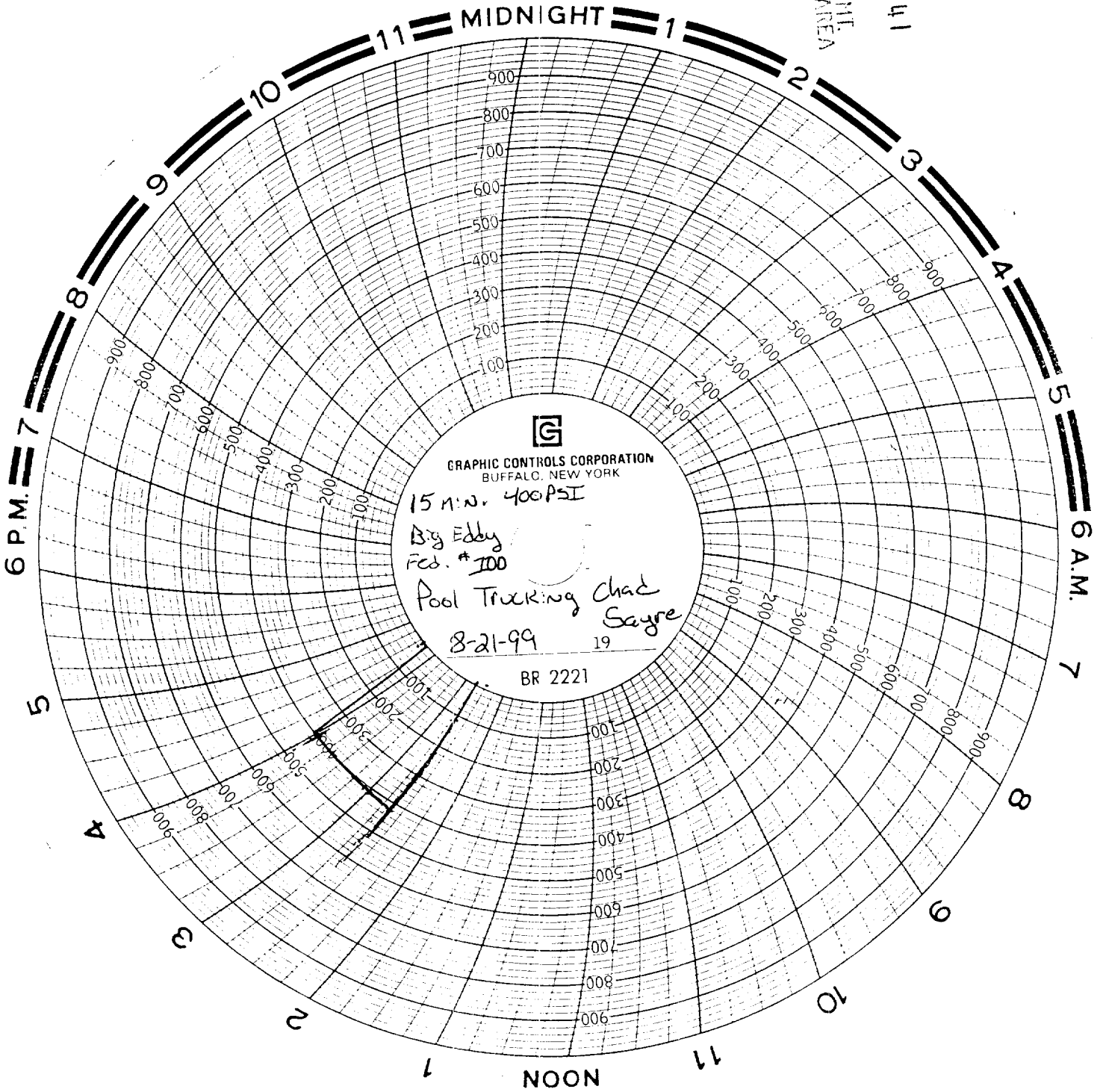
Conditions of approval, if any:
Not to be completed within 48 hours.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1000 FT LAND HEIGHT
2000 FT SOURCE AREA



Dakota Resource, Inc.
Whistle Stop Disposal
Proposed Changes To Facility

1. Dig pit and clean out 750 Gun Barrel and all water storage tanks.
2. Install spreader table in gun barrel and make adjustments to equalizers in each storage tank to support better settlement.
3. Install spiket to load line on gun barrel to support chemical injection and circulation from oil tanks.
4. Install additional 210 Bbl oil tank and connect.
5. Install circulation pump, and chemical pump for injection into load line.
6. Build cement slab with sump for injection pump.
7. Install chemical pump for down hole injection.
8. Clean out cattle guard and reset.
9. General cleaning of location to include but not limited to.
 - A. Clean up oil spill around tanks
 - B. Clean up oil spill around unload points
 - C. Dress up fire wall around tanks and location
 - D. Set racks for extra pipe and Misc.
 - E. Clean up trash and haul to dump

This work should take no more than five days to complete and we should be able to start hauling water with in three days and finish the work with the disposal in operation.

In order to accomplish this in the time estimated above several different crews will need to be co-ordinated and working at the same time. This will need to be well planned in advance and as much as possible completed before shut down.

It is also felt that the well should be flowed back to help clean up possible iron plugging perfs, and a 15% NEFE HCL acid should be pumped to assist in perforation clean up.

Whistle Stop Disposal

