	e and the second se	n ander de Selan in Benne State en	en de la composition de la composition En la composition de l En la composition de	n a shekara na ar shuna da sana waxa ta sa sa sa ta ƙwallonga ƙwallonga			
	NERGY AND MINERALS DEPARTMENT OIL CONSER		VATION DIVISION	ZED BY Revised 10-1-78			
-	OIST A INUT ION	P. O.	BOX 2088				
F1	.e. / 7	SANTA FE, N	EW MEXICO 87501 JUL 2	0 1384			
		REGUEST	- 00 11 1 0 m 1 0 m	C. D.			
	AND ARTESIA, OFFICE						
1	PROMATION OFFICE						
1	Exxon Corporation						
Address				· · · · · · · · · · · · · · · · · · ·			
P. O. Box 1600, Midland, TX 79702 Reeson(s) for filing (Check proper box)							
New Well X Change is Transporter of:				· · · · · · · · · · · · · · · · · · ·			
Recompletion OII Dry Gas CASINGHEA			HEAD GAS MUST NOT BE				
Ch	nge in Ownership	Casinghead Gas Com	densate FLARED	AFTER 9-2-84			
lf ch and	ange of ownership give name address of previous owner			AN EXCEPTION FROM			
THE D. L. M. IS OBLAINED							
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease							
	Burton Flat B Federa	1 4 Undestig. Bo		lengt or Kick NM-46275			
Unit Letter Lot 13: 3300 Feet From The South Line and 660 Feet From The West							
Line of Section 1 Township 21S Range 27E , NMPM, Eddy Count							
III. DES	IGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
Non	e of Authorized Transporter of Q.	ar Condensate	Address (Give address to which app	roved copy of this form is to be sent!			
Permian Corporation Permian Control P. O. Box 1183,			P. O. Box 1183, Houst	on, TX 77001 roved copy of this form is to be sens			
			ind the lowe observe in which app	rever copy of this form is to be sent)			
	il produces oil or liquids, location of tanks.	Unit Sec. Twp. Rgs. Lot 13 1 215 27E		Vhen			
If this production is commingled with that from any other lesse or pool, give commingling order number:							
Designate Type of Completion - (X)				Plug Back Same Restv. Diff. Rez			
	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	-17-84 Hions (DF, RKB, RT, GR, etc.)	7-12-84	5600'	Post 11-2			
	202' GR	Bone Spring	Top OLL/Gas Pay 5472 '	Tubing Depth 8-3-6 5360' 8-3-6			
1	rations 472 - 5494'			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD				\square			
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT			
	<u>7-1/2"</u> 1"	<u>13-3/8''</u> 8-5/8''	621'	600			
	<u>-7-7/8"</u>	5-1/2"	<u>2513'</u> 5595	950			
		2-7/8"	5360				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. OIL WELL able for this depth or be for full 24 hours)							
	First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, ete.)			
	-23-84	7-15-84	Flow Casing Pressure	Choke Size			
	4 hrs.	650					
Actual	Prod. During Test	оц-вые. 133	Weter-Bbis. 2	Gas • MCF 214			
·		<u>,</u>		214			
GAS W	VELL	Length of Test		·			
		Faudry of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Testin	g Method (pitot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-in)	Choke Size			
CERT	IFICATE OF COMPLIANC	5					
	I SALE OF COMPLIANC	£					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 31 1984				
					TITLE Loslie A. Clements		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend				
					(Signature)		
			(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.	
(Date)			Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition				
•				er, or other such change of condition be filed for each pool in multip.			
I completed wells.							
	1			· · · · · · · · · · · · · · · · · · ·			