			D						
orm 3160-3 November 1983)	TED STATES	1	awer Debemi tesia _n (Me			Budget Burea	u No. 1004-0136		
formerly 9–331C) UNITED STATES DEPARTMENT OF THE INTERIOR							Expires August 31, 1985		
	BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND BEBIAL NO.				
	·					ACK	NM-15873 6. IF INDIAN, ALLOTT	TES OB TRIBE NAME	
TIPE OF WORK	I FOR PERMIT	RECI		NY OR PL		MLK			
DRIL TYPE OF WELL		DEEPEN APR	04 19		IG BAC	к 🗆	7. UNIT AGREEMENT		
	SLL OTHER		20	NGLE X	MULTIPL ZONE		8. FARM OR LEASE N	AMB	
AME OF OPERATOR). C. E				Doris Fede 9. WELL NO.	eral	
Liberty Oil &	<u>Gas Corporati</u>	on ARTE	SIA, OI	FR.C			2		
1776 Woodstea	nd Court, Suite port location clearly and	200, The W	Voodla	ands, Tx.	77380)	10. FIELD AND POOL	OR WILDCAT	
At surince	port location clearly and 780' FSL & 198					X	Wildcat-Bo 11. SEC., T., E., M., O AND SURVEY OR	one Spring	
At proposed prod. zone								-	
DISTANCE IN MILES A	Same nd dibection from NEA	REST TOWN OR POS	T OFFICI	E *			Sec. 26, 7 12. COUNTY OF PARIS	120S, R28E	
	neast of Carlsb						Eddy	N. M.	
DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*	aag Helle	16. NO	. OF ACRES IN	LEASE		P ACRES ASSIGNED		
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. . unit line, if any)	1780' S		640			40		
DISTANCE FROM PROFO TO NEAREST WELL, DR	ILLING, COMPLETED,		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS BLEVATIONS (Show whet		200'N	<u> </u>	5700'			Rotary 22. Approx. DATE	WORE WILL START*	
3262.2' GR							April 2		
JRUR. R' UR		PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M	<u></u>		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F	-00т	SETTING DE	ертн	PA	QUANTITY OF CEN	IENT	
	13 3/8"	48.0#		-600	Unst	<u> </u>	640 sx(Circu	7 + \	
17 1/2"					TUV 1		040 SX[01]CC	<u>ilate)</u>	
12 1/4"	9 5/8"	36.0#		2900			1125 sx(Circ)		
					1				
<u>12 1/4"</u> 7 7/8"	<u>9 5/8"</u> 5 1/2"	<u>36.0#</u> 17.0#		2900' T.D.	•		<u>1125 sx(Circu</u> 400 sx	ilate)	
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12 1/4" 7 7/8" Proposed plan and intermedi Designation c	<u>9 5/8"</u> 5 1/2" as are to drill ate formations of Operator is	36.0# 17.0# through th for possib	ole co	2900' T.D. ne Spring ommercial	format	etion c	<u>1125 sx(Circu</u> 400 sx d test Bone S	ilate)	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	from the outer	boundaries of the :	Section		
	RTY OIL & GAS			DORIS FEDER	AL	A te	2
nar ⊂etter J.	Section 26	20 SOU	TH	28 EAST	EDDY		
Actual Fortage Lona					EACT		
Ground Level Elev.	teet from the Producing Form	OUTH line an	d 198	U feet fmi	n the EAST	line Creminited Anceage	•:
3262.2		Bone Spring	Wi	ldcat		40	A 100 5
1. Outline the	e acreage dedicat	ed to the subject	well by color	ed pencil or ha	chure marks on th	ie plat below,	
2. If more the interest and		dedicated to the w	ell, outline e	ach and identif	the ownership t	hereof (both as i	to working
		fferent ownership is nitization, force-poo		o the well, hav	e the interests of	all owners bee	n consolis
Yes	No If an	swer is "yes," type	of consolida	tion			
Jf answer is	s "no," list the o	wners and tract de	scriptions wh	inh have actua	lly been consolid	ated. (Ese rever	se side of
	necessary.)	.		···········		· · · ·	
		d to the well until a or until a non-stando					
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Oil & Gas Administrative Services TERRY W. FRANKLIN P.O. Box 2664 Roswell, NM 88201

SUPPLEMENTAL DRILLING DATA

Liberty Oil & Gas Corp. Doris Federal No. 2 1780' FSL & 1980' FEL Sec. 26, T2OS, R28E Eddy County, N.M.

NM-15873

- 1. <u>Surface Formation</u>: Alluvium
- 2. Estimated Geological Marker Tops:

Yates	1150'	Delaware	29921
El Capitan	1401'	Bone Spring	53621

- 3. Mineral Bearing Formations: Delaware-oil, Bone Spring-oil
- 4. Proposed Casing and Cement Program:

400'

- 13 3/8" In a $17\frac{1}{2}"$ hole, set approximately $\frac{600}{1}$, 13 3/8", 48#, J-55, ST&C casing and cement with 640 sx cement to surface.
- 9 5/8" In a 12¼" hole, set approximately 2900', 9 5/8", 36#, K-55, ST&C casing and cement with 1125 sx cement to surface.
- 5 1/2" In a 7 7/8" hole, set to total depth, $5\frac{1}{2}$ ", 17#, K-55, ST&C casing and cement to cover all pay zones.
- <u>3000</u>
 Pressure Control Equipment: A 2000 psi working pressure BOP will be installed after 9 5/8" casing is set and cemented.
- 6. Testing, Logging, and Coring Programs:

Testing: None Logging: CNL & DLL Coring : None

7. <u>Auxiliary Equipment</u>: A kelly cock will be installed on the rig floor while drilling operations are commenced.





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Exhibit 'C' Liberty Oil & Gas Corp. Doris Federal No. 2

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