Agent (Tiele)

12/07/84

form C-104 Revised 10-1-78

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LAND OFFICE	O(C)	R ALLOWABLE ND	
OFFINATION OFFICE	7	PORT OIL AND NATURAL GAS	
Liberty Oil & Gas	Corporation		
1776 Woodstead Con	rt, Suite 200, The Woodla	ands. Texas 77380	
Froson(s) for liling (Check proper box	)	Other (Please explain)	•
New Well (XX)			
Recompletion Change in Ownership	Casinghead Gas Conden	一	4 SPF=44 holes) Delaware Formation
change of ownership give name address of previous owner			
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		al as Fas
Doris Federal	2   Wildcat-Dela	aware	Federal JNM-15873
Unit Letter J : 178	101 Feet From The South Lin	e and 19801 Feet From	The East
Line of Section 26 To	iship 20 South Raige 2	28 East , NMPM, E	ddy County
Child of Cretion			
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	wed copy of this form is to be sent)
The Permian Corpor		P.O. Box 1183. Housto	n Texas 77001
Name of Authorized Transporter of Ca		Address (Give address to which appro	oved copy of this form is to be sent)
	Unit   Sec.   Twp.   Rge.	Is gas actually connected? WY	nen
f well produces off or liquids, live location of tanks.	J 26 20S 28E	No !	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock   Same Resty, Diff. Rest
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Oate Spudded	Date Compi, Reday to Float.	, , , , , , , , , , , , , , , , , , , ,	
levations (DF, RKB, RT, GR, etc., Stame of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	<del></del>	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	Ser recovery of equal volume of load oil	and must be equal to or exceed top allc.
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	· · · · · · · · · · · · · · · · · · ·
Dale First New Oll Run To Tanks	Date of 1881		
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
schaft tool called the			
AS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensote/MMCF	Gravity of Condensate
	·		Chake Ster
Teeting Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION DIVISION
:		DEC 1 0 1984	
inizing have been compiled with	egulations of the Oil Conservation and that the information given		•
pove is true and complete to the best of my knowledge and belief.		BY Original Signed By Leslie A. Clements	
		TITLE Supervisor District II	
1 1 11		This form is to be fried in	compilance with AULE 1.11.
Jerry W. Franklin (Signature)		If you have force round be accommi	wable for a newly drilled or deopeneration of the deviation of the deviati
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		toots taken on the well in acco	ordence with NULE 111.

All sections of this form must be filled out completely for allowable as new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.