

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Strata Production Company

3. Address and Telephone No.  
P.O. Box 1030, Roswell, NM 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 26-T20S-R28E  
1780' FSL & 1980' FEL

5. Lease Designation and Serial No.  
NM-15873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Doris Federal #2

9. API Well No.  
30-015-24833

10. Field and Pool, or Exploratory Area  
Scanlon Delaware

11. County or Parish, State

Eddy, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Strata Production Company proposes to plug and abandon the referenced well in the following manner:

1. RU and TOH with 2 7/8" tubing. TIH and tag CIBP at 5200'. Circulate hole.
2. TIH with 5 1/2" CIBP and set at 4500' above perfs at 4520'-4530'. Place 30' of cement on top of CIBP.
3. Set 35 sack plug at 2700' across 8 5/8" casing shoe. Set 35 sack plug at 416' across 13 3/8" casing shoe. Set 10 sack plug at surface.
4. No pipe will be cut for recovery.
5. Set dry hole marker. Clean location.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 1/25/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 2/25/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Doris Federal #2

42 181 30 SHEETS 3 SQUARE  
42 182 100 SHEETS 3 SQUARE  
42 389 200 SHEETS 3 SQUARE  
NATIONAL

416 13 3/8, 54.5#, JSS  
ST+C



2710 8 5/8, 24#, JSS,  
ST+C

DELAWARE

4520-30 ACIDIZED. PMPD  
100 BN, 2 BD.

5200 CIBP

BONE SPRINGS

5366-85. ACIDIZED. SNBD WTR

5675 PBD

5715 5 1/2, 15.5#, JSS,  
LT+C