

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<i>Bgm</i>

RECEIVED BY
 NEW MEXICO OIL CONSERVATION COMMISSION
NOV 02 1984
O. C. D.
 ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 Form C-105
 Revised 11-1-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-9812	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A				8. Name of Lease Name			
2. Name of Operator				Kirk "20" Com			
3. Address of Operator				9. Well No.			
21 Desta Drive, Midland, Texas 79705				1			
4. Location of Well				10. Field and Pool, or Wildcat			
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				Wildcat - <i>Delaware</i>			
THE East LINE OF SEC. 20 TWP. 21S RGE. 25E NMPM				11. County			
				Eddy			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-11-84		6-11-84		Dry Hole		3460.3' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,650'		2371'				Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
3024-38' Cherry Canyon 2818-46' Cherry Canyon 2171-2244' Bell Canyon							Yes
3050-60' Cherry Canyon 2430-60' Bell Canyon							
26. Type Electric and Other Logs Run							27. Was Well Cored
CDL-CN-GR-Cal & DLL-MLL-GR-Cal							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	500'	17 1/2"	600 sx.		Circ.	
8 5/8"	24#	2460'	11"	1750 sx.		TOC @ 410'	
				175 sx down 1"		Circ.	
5 1/2"	17#	3440'	7 7/8"	450 sx.		TOC @ 1105'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2878'	SN @ 2878'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3024-38' Cherry Canyon 2171-2244'				- DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
3050-60' Cherry Canyon Bell Canyon				2846-2430' Acidz w/7950 gals			
2818-46' Cherry Canyon				2818-46' Frac w/15,000 gals, 26,000#			
2430-60' Bell Canyon				20-40 sd & 237,600 SCF N ₂ .			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A'd							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
C-103, Log, Directional Survey, DST Information							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Danell Roberts</i>				TITLE Operations Engineer		DATE 11-1-84	