| | 14 | - | В | ıdı | get Bureau | No. | 42 | <u>'-</u> F | 1 |
|------|----|---|---|-----|------------|-----|----|-------------|---|
| FASE | | - | : | 72 | - 1 | | | -;; | • |

Form Approved.

| Con not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil | 8333 | OR TRIBE NAME |
|--|---|---|
| 1. oil well XX well other 2. NAME OF OPERATOR EXXON COrporation Attn: Melba Knipling 3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 4620' FSL and 660' FWL of Sec. AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF | AGREEMENT NA | |
| Exxon Corporation Attn: Melba Knipling 3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 4620' FSL and 660' FWL of Sec. AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF | on Flat B | 그 그를 가는 하는 것이 되었다. |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF | 1, 215-27 | e Springs BLK. AND SURVEY OR E |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF | io. 15-24835 | NM . |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine | GR 2000 S S S S S S S S S S S S S S S S S | litiple completion or zone |
| including estimated date of starting any proposed work. If well is directionally measured and true vertical depths for all markers and zones pertinent to this work. Type and anticipated characteristics of drill fluid. Depth Interval Mud Type Weight Funnel Visc. | drillad ains cube | give pertinent dates, surface locations and |
| 0-600' FW 8.4-8.8 25-30 600-2500' Air (1600-1900 SCF/SEC., 150-2500-6100' Cut BW 8.8-9.5 30-32 | 200 ps.i) | 9-10 |
| Subsurface Safety Valve: Manu. and Type | Set (| @Ft. |
| SIGNED Delva Melenguing is true and correct SIGNED Delva Melenguine Unit Head DATE APPROVED BY PLEASE TITLE TITLE DATE DATE | 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 9-4-84 |

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