

Form 9-331
Dec. 1973
Drawer DD
Artesia, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY ARTESIA, OFFICE

RECEIVED BY

JUN 28 1984

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 4620' E & 660' FWL of Sec. 1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|--|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Setting Casing <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-28-84 Set 8-5/8"/24#/K-55 csg @ 2483' in 11" hole. Cement w/ 2050 sx Pacesetter Lite and 150 sx ClC. Did not circ. Tag cmt. @ 450. Pump 175' sx ClC Neat. Circ 20 sx to pit. WOC 34 hrs before drill out. Test casing to 3500 psi for 30 min. Held OK.

6-6-84 Drlg @ 5600' in 7-7/8" hole.

6-8-84 Set 5-1/2"/15.5#/K55 @ 5600' w/ DV tool @ 3937. Cement 1st stage w/ 375 sx ClC and 2nd stage w/ 750 sx ClC. TOC @ 3000'. WOC approximately 54 hrs. Test casing to 2000 psi for 30 min. Held OK.

FRR @ 0845 on 6-9-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE June 25, 1985

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 27 1984

*See Instructions on Reverse Side

NEW MEXICO