

GAS-OIL RATIO TESTS

Operator		Pool		County		Address		Type of Test		Schedule		Completion		Special	
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO		
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.	CU.FT./BBL	
EXXON CORPORATION															
Box 1600, MIDLAND, TEXAS 79702															
EAST ALACON BON E SPRING															
EODY															
BEATON FLAT "8" FED		1	E	1	21	27	12-18-84	18	200	107	24	-	80	406	5075
		2	P	1	21	27	12-18-84	16	200	75	24	-	54	481	8967
		3	L	1	21	27	1-8-85	14	800	107	24	-	126	651	5167
		4	M	1	21	27	1-9-85	12	700	107	24	-	140	470	3357
ROY RENNACE		1	N	1	21	27	12-19-85	20	300	107	24	-	133	412	3098
STETT FEDERAL		2	E	1	21	27	1-15-85	24	250	107	24	-	30	317	10567
		3	K	1	21	27	1-9-85	20	250	107	24	-	63	419	6651

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.035 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

S. A. Adams
(Signature)
S. A. ADAMS
(Title)
1-22-85
(Date)

RECEIVED BY
JAN 28 1986
O.C.D.
AMSA OFFICE