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Submit 5 copies Appropriate District Office DISTRICT I	State of N	iew Mexico	ent	Form C-104
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	-	See Instructions at Bottom of Page
<u>DISTRICT I</u> I 20. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION	JAN 1 9 1994	(
DISTRICT III	Santa Fe, New M	Mexico 87504-2088		(
000 R10 Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZA U AND NATURAL GAS		
PRESIDIO OIL		<u>2 AND NATORAL GA</u>	Well API No.)1524835
Address 5613 DTC PAR SUITE 750, 2	2KWAY			
ENGLEWOOD, C Reason(s) for Filing (Check proper box	0 80155 -6525	Other (Please expla	nin)	
New Well	Change in Transporter of: Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate			
f change of operator give name nd address of previous operator	(XON CORP., P. O. BO)	X 1600 MIDLAND,	TX 79702	
I. DESCRIPTION OF V		,		
Lease Name BURTON FLAT B FEDERAL	Well No. Pool Name, Includin 3 AVALON - PON	ng Formation E SPRINGS, EAST	Kind of Lease State, Federal or Fee	Lease No. NM 46275
Location L	2863,006 1	Vorth	FEDERAL	
Unit Letter		Linc and660		WEST Line
Section 1 Towns	ship 21S Range 27E	, NMPM,	EDDY	County
II. DESIGNATION OF	TRANSPORTER OF OIL AN	ND NATURAL GAS	nuround come of the f	is to be sent t
Scurlock Permian Co		P.O. Box 4648, Ho	uston, TX 772	10-4648
Same of Authorized Transporter of Cas GPM Gas Corporation		Address (Give address to which approved copy of this form is to be sent) Box 5050, Bartlesville, OK 74005		
f well produces oil or liquids, five location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?		
	L 1 21S 27E		Unknown	
V. COMPLETION DAT	<u>`A</u>			
Designate Type of Comple		New Well Workover De	epen Plug Back S	ame Res'v Diff Res v
Vate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	······
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Fop Oil/Gas Pay	Tubing Depth	<u> </u>
			Depth Casing S	Shoe
Cerforations			1	
Perforations	TUBING CASING AND	CEMENTING RECO		
Perforations HOLE SIZE	TUBING, CASING AND Casing & Tubing size	D CEMENTING RECO	RD	CKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		RD	CKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		RD	
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·		RD	
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	RD SAC PCS CF	tech (1-3 2-4-94 9-00
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	RD SAC PCS CF	tech (1-3 2-4-94 9-00
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	RD SAC PCS CF	9-9-94 2-9-94
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE	DEPTH SET	RD SAC PD CP	9-9-91 2-9-91
HOLE SIZE V. TEST DATA AND RE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE	DEPTH SET	RD SAC PCP CP Cor this depth or be for full gas lift, etc.) Choke Size	9-9-91 2-9-91
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE	DEPTH SET	RD SAC PD CP CP Cor this depth or be for full gas lift, etc.) Choke Size Gas-MCF	24 hours.)
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. Dunng Test CAS WELL Actual Prod Test - MCF,D	CASING & TUBING SIZE CASING & TUBING SIZE COUEST FOR ALLOWABLE Trecovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET	RD SAC POS Cor this depth or be for full cas lift, etc.) Choke Size Gas-MCF Gravity of Con	24 hours.)
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. Dunng Test CAS WELL Actual Prod Test - MCF, D	CASING & TUBING SIZE QUEST FOR ALLOWABLE recovery of total volume of load oil and must h Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	RD SAC PD CP CP Cor this depth or be for full gas lift, etc.) Choke Size Gas-MCF	24 hours.)
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF,D Festing Method (pitot,back pr.) VI. OPERATOR CERTIN	CASING & TUBING SIZE QUEST FOR ALLOWABLE recovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) EXCATE OF COMPLIANCE	DEPTH SET	RD SAC POS Cor this depth or be for full cas lift, etc.) Choke Size Gas-MCF Gravity of Con	24 hours.)
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF, D Testing Method (pitot, back pr.) VI. OPERATOR CERTIN 1 hereby certify that the files and repu	CASING & TUBING SIZE QUEST FOR ALLOWABLE recovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) EXATE OF COMPLIANCE Japons of the Oil Conservation	DEPTH SET	RD SAC PCP Cor this depth or be for full (r gas lift, etc.) Choke Size Gas-MCF Gravity of Con Choke Size NSERVATION	densate
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF,D Testing Method (pitot,back pr.) VI. OPERATOR CERTIF I hereby certify that the offes and regu Division have been complied with and true and complete to the best of my kr	CASING & TUBING SIZE CASING & TUBING SIZE COUEST FOR ALLOWABLE recovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test Lungth of Test Tubing Pressure (Shut-in) ECATE OF COMPLIANCE Battons of the Oil Conservation I that the information given above is nowledge and belief.	DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump) Casing Pressure Water - Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CO Date Approved	RD SAC POS Gar this depth or be for full gas lift, etc.) Choke Size Gas-MCF Gravity of Con Choke Size NSERVATION	densate DIVISION 94
V. TEST DATA AND RE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF,D Testing Method (pitot,back pr.) VI. OPERATOR CERTIN I hereby certify thay the folles and regu Division have been comfuled with and true and complete to the best of my kr Signature	CASING & TUBING SIZE QUEST FOR ALLOWABLE recovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) EECATE OF COMPLIANCE dations of the Oil Conservation I that the information given above is nowledge and belief. Mid-Continent & Gulf	DEPTH SET DEPTH SET De equal to or exceed top allowable Producing Method (Flow, pump) Casing Pressure Water - Bbls. Bbls. Condensate MMCF Casing Pressure (Shut-in) OIL CO Date Approved	RD SAC POS Gar this depth or be for full gas lift, etc.) Choke Size Gas-MCF Gravity of Con Choke Size NSERVATION	densate DIVISION 94
HOLE SIZE V. TEST DATA AND RE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test CAS WELL Actual Prod. During Test VI. OPERATOR CERTIN I hereby certify thay the falles and regu Division have been complied with and true and complete to the Dest of my kr M. M. M	CASING & TUBING SIZE QUEST FOR ALLOWABLE recovery of total volume of load oil and must b Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) EFCATE OF COMPLIANCE llatons of the Oil Conservation I that the information given above is nowledge and belief. Mid-Continent & Gulf	DEPTH SET	RD SAC Cor this depth or be for full gas lift, etc.) Choke Size Gas-MCF Gravity of Con Choke Size NSERVATION SERVATION SERVATION	densate DIVISION 94

This form is to be filed in compliance with Rule 1104 STRUCTIONS:

1) Request for allowable for newly delled or deepend well must be accompanied

by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.