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Form Approved.
Budget Bureau No. 42-R1424Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FWL and 1392.3' FNL of
AT TOP PROD. INTERVAL: Sec. 1 (SE/NW)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Set Casing

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stott Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Undesig. - Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-21S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3197' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-84 Spud 17-1/2" hole @ 1900 hrs.

6-18-84 Set 14 jts 13-3/8 /48#/ H-40 csg @ 575'. Cement w/ 600 sx ClC. Circ. 170 sx to reserve. Witnessed by BLM. WOC 41 hrs. before drill out. Test casing to 1000 for 30 min. Held OK.

6-25-84 Set 63 jts 8-5/8" /24#/ K-55 csg. @ 2495' in 11" hole. Cement w/ 2000 sx Pacesetter light and 150 sx ClC. Did not circ to surface. TOC @ 830'. Ran 1" pipe. Pump 600 sx ClC Neat. TOC @ 824'. Pump 50 sx ClC Neat. TOC @ 823'. Pump 50 sx ClC Neat. TOC @ 820'. Pump 350 sx C. Circ 15 sx to reserve. Witnessed by Pete Hinds, BLM. WOC 22 hrs. before drill out. Test csg. to 1500 psi for 30 min. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Knippling TITLE Unit Head DATE June 29, 1984

ACCEPTED FOR RECORD

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

JUL 5 1984

*See Instructions on Reverse Side

NEW MEXICO