RECEIVANTE	
Form 9–331	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES JUL 3 0 %	5. LEASE
DEPARTMENT OF THE INTERIOR 🚐	NM-40256
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	Stott Federal
Weil Guy	9. WELL NO.
2. NAME OF OPERATOR /	2
Exxon Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesig Bone Springs
P. O. Box 1600, Midland, TX 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 1 - T21S-R27E
below.) AT SURFACE: 1980' FWL & 1392.3' FNL of Sec. 1 AT TOP PROD. INTERVAL: (SE/NW)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 3197' GR
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Set Casing	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
7-10-84 Drlg @ 5670' in 7-7/8" hole	
7-12-84 Set 20 jts. 5-1/2"/15.5/K55 and 138 DV tool @ 4104'. Cement 1st stage w stage w/ 764 sx C1C. Cement did not 1100'. WOC approximately 96 hrs. be work. Test casing to 2000 psi for	/ 453 sx C1C. Cement 2nd circ to surface. TOC @ fore beginning completion
Subsurface Safety Valve: Manu. and Type	Set @ F1
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Unit Head	DATE

(This space for Federal or State office use)