

GAS-OIL RATIO TESTS

Operator		Pool		County		Address		TYPE OF TEST - (X)		SCHEDULE		Completion		GAS - OIL RATIO	
EXXON CORPORATION		ALVALON BONE SPRING, EAST		EDDY		Box 1600, MIDLAND, TEXAS 79702		TEST - (X)		SCHEDULE		Completion		GAS - OIL RATIO	
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS M.C.F.	GAS - OIL RATIO CU. FT./BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL			OIL BBLs.
BURTON FLAT B FEO	1	E	1	21	27	3-12-85	1 1/4"	40	✓	24	-	-	75	331	4413
✓	2	D	1	21	27	3-11-85	1 1/4"	40	✓	24	-	-	53	232	4464
✓	3	L	1	21	27	3-13-85	1 1/4"	800	✓	24	-	-	86	415	4629
✓	4	M	1	21	27	3-26-85	1 1/4"	700	✓	24	-	-	110	445	4223
N. M. OP STATE	5	A	28	20	28	3-23-85	-	-	✓	24	5	-	-	212	4224
ROY RENEBOE	1	N	1	21	27	3-16-85	1 1/4"	650	✓	24	-	-	42	320	3407
STOTT FEDERAL	2	F	1	21	27	3-4-85	2 1/4"	175	✓	24	✓	-	41	286	6091
✓	3	K	1	21	27	3-17-85	2 1/4"	200	✓	24	-	-	70	383	5475
BURTON FLAT E FEO	1	T	1	21	27	3-10-85	2 1/4"	450	✓	24	-	-	55	395	7172
															(X)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

L. F. Adams
(Signature)
SR. ADMIN.
4-12-85
(Date)