

GAS-OIL RATIO TESTS

Company		Pool		County		Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		ESSENTIAL	
EXXON CORPORATION		AVAKON BONE SPRING EAST		FORD		P.O. BOX 3033 SANTA FE, NEW MEXICO 87501		TEST - (X)		SCHEDULED		COMPLETION		ESSENTIAL	
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT./BBL.		
		U	S	T						WATER BBL.	CRAV. OIL	OIL BBL.			
BURTON FLAT "B" FED	1	E	1	21	27	9-2-85	-	-	49	24	-	-	28	418	15783
"C" FED	2	D	1	21	27	8-31-85	-	-	36	24	-	-	24	415	1928
"D" FED	3	K	1	21	27	9-1-85	-	-	45	24	-	-	36	1068	1917
"E" FED	4	M	1	21	27	9-2-85	-	-	51	24	-	-	60	879	13983
M.M. DP STATE	5	A	28	20	28	9-2-85	-	-	10	24	-	-	1	33	3123
ROY KENNERD	1	N	1	21	27	9-3-85	2 1/2	200	63	24	-	-	41	548	13366
STOTT FEDERAL	2	E	1	21	27	9-1-85	2 1/2	170	36	24	-	-	20	403	20135
"C" FED	3	K	1	21	27	9-2-85	2 1/2	150	40	24	-	-	30	516	1730
BURTON FLAT "E" FED	1	T	1	21	27	9-2-85	1 1/2	600	30	24	-	-	32	421	13152
													RECEIVED BY		
														1985	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the test unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Not original and one copy of this report to the District office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

L. F. Kline
(Signature)
SR MAN
(Title)
9-30-85
(Date)