

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions apply)
RECEIVED BY

Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS 1984

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-40256
2. NAME OF OPERATOR Exxon Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702	7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FWL and 2912.3' FNL of Sec. 1 (NE/SW)	8. FARM OR LEASE NAME Stott Federal
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3183' GR	10. FIELD AND POOL, OR WILDCAT Undesig. - Bone Spring
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-21S-27E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Set Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Caliper log shows 13-3/8" csg. @ 520'.

8-8-84 Drlg. @ 2606' in 11" hole.

APP app'd 2500'
operator went deeper
attempting to find good
sand

8-9-84 Set 61 jts. 8-5/8"/24#/K55 csg. @ 2594'. Cement w/ 3000 sx Pacesetter lite and 150 sx ClC. Cement did not circ. Run temp. svy. TOC @ 674'. Run 1" pump 2700 sx ClC. Circ. 10 sx to surface. WOC approximately 70 hrs. (original cmt. job; 15 hrs. on 1" cmt. job). Test csg. to 1200 psi for 30 min. Held OK.

8-18-84 Drlg. @ 5630' in 7-7/8" hole. Logged.

8-19-84 Set 21 jts. 5-1/2"/14, 15.5/K55 csg. @ 5625'. Cmt. w/ 1170 sx Trinity lite and 250 sx ClC. Cement did not circ. to surface. TOC @ 2576 by temp. survey. Test csg. to 2000 psi for 30 min. Held OK. WO approximately 120 hrs. before beginning completion work.

8-20-84 FRR @ 0430.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Rippling

TITLE Unit Head

DATE 9-14-84

(This space for Federal or State office use)

APPROVED BY SEP 18 1984

TITLE

DATE

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side