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STATE OF NEW MEXIC			SED 2 1 109 / Form 5 404
TO. OF COPICE ACCENTS		ISERVATION DIVISION	SEP 21 1984 Form C-104 Revised 10-1-
DISTRIBUTION	-	P. O. BOX 2088	O, C. D.
SANTA FE	J SANTA	FE, NEW MEXICO 87501	ARTESIA, OFFICE
PILE V		FE, NEW MEXICO 87501	ARTESIA, OFFICE
LANO OFFICE			
TRANSPORTER OIL V	REQ	UEST FOR ALLOWABLE	
GAS		AND	
PROMATION OFFICE	- AUTHORIZATION T	O TRANSPORT OIL AND NATURAL	GAS
Operator * Exyon	Corporation ,		
Address			
		79702	
Reason(s) for filing (Check)	•	Other (Please expla	in)
	Change in Transporter		
Recompletion	011	Dry Gas 🔄 CAS	INGHEAD GAS MUST NOT
Change in Ownership	Casinghead Gas	Condensate FLA	RED AFTER 10.25-84
If change of ownership give			ESS AN EXCEPTION FROM
and address of previous on	ner		B. L. M. IS OBTAINED
D. DESCRIPTION OF WEL		. l.	
Lease Name	Well No. Pool Name, I		Dí Lease
Stott Federal	3 Undesig	g. Bone Spring _ survey	Federal of Fee
Location	1000		
Unit Letter Lot 11	: 1980 Feet From The Wes	st Line and 2912.3	From TheNorth
Line of Section	Township 21S		Eddy
		Range 27E , NMPM,	Eddy
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transpor		Address (Give address to which	approved copy of this form is to be set
Permian Corporat		. P. O. Box 1183, Hou	
Name of Authorized Transpor	ter of Casinghead Gas 🔂 👘 or Dry Ga	Address (Give address to which	approved copy of this form is to be ser
L			
If well produces all or liquids give location of tanks.		Ree. Is gas actually connected? 27E Flare	When
			I
If this production is commin V. <u>COMPLETION DATA</u>	gled with that from any other lease	or pool, give commingling order numbe	r:
	Cil Well Go	as Well New Well Workover Deer	en Plug Back Same Restv. Diff
Designate Type of Co	mpletion $-(X)$ X	X	
Date Spudded	Date Compi. Ready to Prod.	Tatal Depth	P.B.T.D.
7-13-84	8-29-84	5630	
Elevations (DF, RKB, RT, GR	-	· ·	Tubing Depth
KB-3196; GL-3184	Bone Spring	5488	5400
5488 - 5516			Depth Casing Shoe
	TUBING CAS	NG, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING S		
17-1/2	13-3/8	604	5ACKS CEMENT
11	8-5/8	2594	
7-7/8	5-1/2		5700
	2-7/8	<u> </u>	1320
TEST DATA AND REQUI		nust be after recovery of total volume of loa	
OIL WELL	able fo	or this depth or be for full 24 hours)	
Date First New Oli Run To Ta	nxs Date of Tess 9-1-84	Producing Method (Flow, pump,)	ros lift, etc.) Past Il
8-20-8/	1 7-1-04	Flow	9-24-
8-29-84 Length of Teet	Tubing Pressure	Conten Brannin	
	Tubing Pressure 640	Casing Pressure	Choke Size 12/64"
Length of Teet		Casing Pressure	12/64" Comp4
Length of Teet 24 hrs.	640		Choire size 12/64" Comp 4 Gas-MCF 287
Length of Teet 24 hrs.	640 Он-Вые.	Water - Bbis.	Gd8 - MCF
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL	640 011-Bhie. 109	Water - Bbis.	Gd8 - MCF
Length of Teet 24 hrs. Actual Prod. During Teet	640 Он-Вые.	Water - Bbis.	Gd8 - MCF
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	640 Oli-Bhis. 109 Length of Test	Water - Bbis. 0 Bbis. Condensate/MMC7	Gravity of Condensate
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL	640 Oli-Bhis. 109 Length of Test	Water - Bbis. ()	
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.	640 Oil-Bhis. 109 Length of Test / Tubing Pressure (Shut-in)	Water - Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gravity of Condensate Choke Size
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.	640 Oil-Bhis. 109 Length of Test / Tubing Pressure (Shut-in)	Water - Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gravity of Condensate Choke Size
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitor, back pr. CERTIFICATE OF COMP I hereby certify that the rules	640 Oil-Bhis. 109 Length of Test Tubing Pressure (Shut-in) LIANCE	Water-Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSER SEP	Gravity of Condensate
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rules Division have been complied	640 Oil-Bhis. 109 Length of Test Tubing Pressure (Shut-in) LIANCE	Water-Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Shat-is) OIL CONSER SEP APPROVED	Cravity of Condensate Choze Size VATION DIVISION 2 5 1984
Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rules Division have been complied	640 Oil-Bhis. 109 Length of Test Tubing Pressure (Shut-in) LIANCE	Water-Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Sbat-in) OIL CONSER SEP APPROVED Free Origina	Gravity of Condensate Gravity of Condensate Choice Size VATION DIVISION 2.5 1984 I Signed By
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Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitol. back pr. CERTIFICATE OF COMP I hereby certify that the rulet Division have been complied	640 Oil-Bbis. 109 Length of Test Tubing Pressure (Shut-in) LIANCE a and regulations of the Oil Conser i with and that the information giv to the best of my knowledge and t	Water-Bbis. 0 Bbis. Condensate/MMCF Casing Pressure (Sbat-in) OIL CONSER Vation Ven belief. BY Origino Lostie A TITLE Supervit This form is to be filed If this is a request for a	Gravity of Condensate Gravity of Condensate Choze Size VATION DIVISION 2.5 1984 I Signed By Clements For District II In compliance with RULE 1104.
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