Form 9-531 Dec. 1973	REVEPTED BY	Drwees T Access		Form Appro Budget Bur		0/20
	APINIEBOISBATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LLASE NM-050175 5. TE INDIAN, A	·	RIBE NAME	-
	NOTICES AND REPORTS ON orm for proposals to grill or to deepen or plag o n 9-331-C for such proposals.)		7. UNIT AGREE	MENT NAME		-
1. oil well X	gas gas the other		8. FARM OR LE Kurland " 9. WELL NO.		1	_
	OPERATOR ARCO Oil and Gas Co of Atlantic Richfield Compa		1 10. FIELD OR WI	LDCAT NAME	· · · · · · · · · · · · · · · · · · ·	
	CF OPERATOR , Hobbs, New Mexico 88240 OF WELL (REPORT LOCATION CLEARLY.	See space 17	Avalon De 11. SEC., T., R., AREA		AND SURVEY O	R
below.) AT SURFAC AT TOP PR	CE: 3009' FNL & 660' FWLROD. INTERVAL: as above $//DEPTH: as above$,	6-21S-27E 12. COUNTY OR Eddy 14. API NO.	PARISH 13.	STATE Mexico	
	PROPRIATE BOX TO INDICATE NATURE R OTHER DATA	E OF NOTICE,	15. ELEVATIONS		KDB, AND WD))
REQUEST FOR TEST WATER S FRACTURE TRE SHOOT OR ACI REPAIR WELL PULL OR ALTE MULTIPLE COM CHANGE ZONES	AT	EPORT OF:	(NOTE: Report res change or	R02	FEB Reference	- ne
Appli 17. DESCRIBE including es	e proposed TD & Casing depth cation for Permit To Drill, PROPOSED OR COMPLETED OPERATION stimated date of starting any proposed w and true vertical depths for all markers and	Deepen or NS (Clearly state ork. If well is d	e all pertinent deta irectionally drilled.	ails, and give	pertinent date	s, d
Propose dated 1/0 formation	to change depth on Applicat: 09/84 from 4700' to 5200' or n and 5½" OD 14 & 15,5# cas: nd circ cmt to surface.	ion For Per r sufficien	mit to Drill at depth to t	est the B	one Spring	;s

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Parama P. Comence_TITLE _Drlg. Engr DATE	1/30/84	
This space for Federal or State office use)	di territori di construcción de la construcción de	
APPROVED BY IOrig. Sgd. Earl R. Current athree	APPROVED APPROVED APPROVED FEB 21981	

J (cm 9- 31 C (May 1993)	DEPARTMEN	ED STATES		aver Dibidit in fi aver Dibidit instru- toolla, MI ^{ev} EUM NOR		Budget Bure 30-0 5. LEASE DESIGNATIO	au No. 42-R1425. 15-24847
	V FOR PERMIT		····	N, OR PLUG E	ACK	NM 0501759 6. IF INDIAN, ALLOTT	EE OR TEIUE NAME
1a TYPE OF WORK	ILL 🖸			PLUG BAG	·	7. UNIT AGREEMENT	NAME
CHL SELL WELL WELL WELL WELL WELL	AS ELL DTHER ARCC OIL and Ga		SI Zi)	NGRE ET /ELMONTOP		8. FARM OF LEASE N Kurland "A"	
Division of At	lantic Richfiel	d Company		APR 16 1984		9. WELL NO. 1	
4. LOCATION OF WELL (R), Hobbs, New Me	in accordance with	any S	O. C. D. LATEARTESIALE DEFICE	<u> </u>	10/ TIELD AND POOL, Avalon Dela	ware
3009' At proposed prod. zon	FNL & 660' FWL	(as above)			,	11. SEC., T., R., M., OF AND SURVEY OR	R BLK. Area
as	above				ŕ 4	6-21S-27E	
	of Carlsbad, Ne		OFFICE	*		12. COUNTY OF PARIS Eddy	H 13. STATE New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drift	JSED* I LINE, FT. 66	I.		OF ACRES IN LEASE		F ACRES ASSIGNED US WELL	
18. DISTANCE FROM PROF TO NUAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,	1		7001 5.200		NY OR CABLE TOOLS	
21. ELEVATIONS (Show who 3170-5 GR						22. APPROX. DATE W	
20. 20. AK	- , ,	ROPOSED CASING	AND	CEMENTING PROGRA	M	2-15/84	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r	SETTING DEPTH	1	QUANTITY OF CEM	ENT
26	20" conductor			30'		Redi-mix	
<u> </u>		54.5# K-55 24# K-55		<u> </u>		Circ to surf	
7-7/8"	1 .	14 & 15.5# K	-55	-47 00 L		Circ to surf x Circ to sur	
Propose to dri	ll a developmen	t well and t	est	for Delaware s	and pro	JANII JANII JANII	NO MELIGEMENT
IN ABOVE SPACE DESCRIBIN zone. If proposal is to proposed to program, if an 24. STANED Kalan	s PROFOSED PROGRAM : If drill or deepen directions y.	proposal is to deeper lly, give pertinent d	l or p lata o	lug back, give data on p n subsarface locations at Drlg Engr.	id measured	and true vertical dep	ths. Give blowout
(This space for Fede	eral or State office use)			_			
PERMIT NÖ.				AY PROVAE DATE			
APPROVED BY	AL. IF ANY :		4 9	Ant and The I with the How was a set On Reverse Side	5A	APPROVAL SU GENERAL REC	BJECT TO UIREMENTS AND

SPECIAL STIPULATIONS

		WELL LO	EXING OIL C CATION AND Artesia,	NM 88210	DEDICATION	APR	IVED BY 16 1984	Fora C-102 Supersedes C-12 Effective 1-1-65
t erdin: AD	CO OIL & GA	<u> </u>	L	KURLAN	D XEXEXX "A"	O. FEDERAL	X J	1
ru! Letter	Section	Township	215	Range 27E	Colum	EDDY		
L Tual Postage Lo	6 ration of Well:							
3009	leet from the	NORTH Formation	Line omd	660	feet from	the WEST	Dedicater,	Angelage:
187.2	he acreage dec	Smen		to the two	and the second	rere-	4	<u> </u>
interest a 3. If more th dated by <u>Yes</u> If answer this form	is "no," list if necessary.).	of different ow n, unitization. If answer is " the owners and	nership is de force-pooling yes." type of d tract descri	dicated to th etc? consolidatior ptions which	e well, have	the interests of	f all owner lated. (Use	reverse side o
forced-po sion.	P	ise) or until a	non-standard	unit. elimina	ing such int	erests, has bee I hereby tained f	CERTIFIC	by the Commis LATION the information corr and complete to th
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Allo a	JFESSION 5 SU 1.0. E 676	Contry Div. of Cate 03/12/8	Drlg. S ARCO OII Atlanti	and Gas Cc c Richfield
	7665.1 ⁻ 1334.5 ⁻ 1324.6 ⁻					shown o notes s under m is true	on this plat wi f actual surv y supervision	it the well locations plotted from fie eys made by me of and that the som to the best of m
	in 1226.3	1322 <u>322</u> 5-92.3	1322			and or L o	12/22/83 a Errfessione mid Surveyor	
						TT Contine	STORN	

		Al' disti	inces must be f	rom 21#		EDICATION F		161984	
	sion of Atlar CO OIL & GAS		ield Co.		KURLAND	XEN."A" F	ederal Q ,	C. D.	1
L	6	Township	215		27E	an exy	ARTES EDDY	IA, OFFICE	
3009	ration of wells feer from the	NORTH	curse care t	660		leet trik, tria	WEST	стана 11 т. ве	
3170.5	Endering Delawa			ia. Ava	lon Dela	aware		Сналтатия Ани. 40	- T (Ne)
	Delawa he acreage dedi		· subject w.	·			e marks on t	· · · · · · · · · · · · · · · · · · ·	

3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes 🔄 No 👘 If answer is "yes," type of consolidation ____

interest and royalty).

If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

