

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0501759
2. Name of Operator Devon Energy Corporation (Nevada)	6. If Indian, Allotment or Tribe Name NA
3. Address and Telephone No. 20 N. Broadway Ste 1500 Oklahoma City, OK 73102 (450) 552-4511	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2271' FSL & 660' FWL Section 6-T21S-R27E	8. Well Name and No. Kurland "A" Fed. #1
	9. API Well No. 30-015-24847
	10. Field and Pool, or Exploratory Area Avalon Delaware
	11. County or Parish, State Eddy County, NM

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Resumption
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other temporarily abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 5/24/94, we rigged up to temporarily abandon this well. We installed a BOP and pulled out of the hole with 78 joints of 2 7/8", J-55 tubing. We set an Elder CIBP at 2613'. The casing was pressured tested to 500 psi for 30 minutes. D. Whitlock of the BLM witnessed the casing test. The tubing was scan logged and laid down. The wellhead was shut-in and the location was cleaned up.

TD = 5077'  
 TOC = 2200' (determined from CBL)  
 Casing = 13 3/8" @ 490' (circulated cement to surface)  
           8 5/8" @ 2305' (circulated cement to surface)  
           5 1/2" @ 5077' (TOC = 2200')  
 PBTD = 2685'  
 Perfs = 2652' - 2666' (CIBP @ 2613')

TH APPROVED FOR 12 MONTH PERIOD  
 ENDING 5/24/95

We are requesting a TA status for this well.

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell Title Engineering Technician Date 6/2/94  
 (This space for Federal or State office use)  
 Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 6-30/94  
 Continuation of approval, if any: