

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL & 3009' FNL Unit L Section 6-T21S-R27E

5. Lease Designation and Serial No.

NM-0501759

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

KURLAND "A" FEDERAL #1

9. API Well No.

30-015-24847

10. Field and Pool, or Exploratory Area

Avalon (Bone Springs)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In October, 1997, we plan to permanently abandon the Kurland "A" Federal #1.

Attached please find the following.

1. Procedure to abandon well
2. Current well bore schematic (well is TA'd)
3. Proposed schematic of P&A'd well bore

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 9/29/97

(This space for Federal or State office use)

Approved by DAVID C. GLASS

Title _____

Date OCT 07 1997

Conditions of approval, if any:

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION
Interoffice Correspondence

September 26, 1997

TO: Rick Clark

FROM: W.M. Frank

RE: P&A Prognosis
Kurland "A" Federal #1 (DEC - 100%)
3009' FNL & 660' FWL
Section 6-T21S-R27E
Eddy County, New Mexico

Well Data: Elevation - 3200' R.K.B.

TD - 5,077' PBDT - 2,613'

Perforations - None open

Casing - 13-3/8" 54.5# K-55 @ 490' Cmt to Surface
- 8-5/8" 24# J-55 @ 2305' Cmt to 60'
- 5-1/2" 15.5#, J-55 @ 5,077' w/750 sx TOC
- 2200' (Temp. Survey)

Procedure

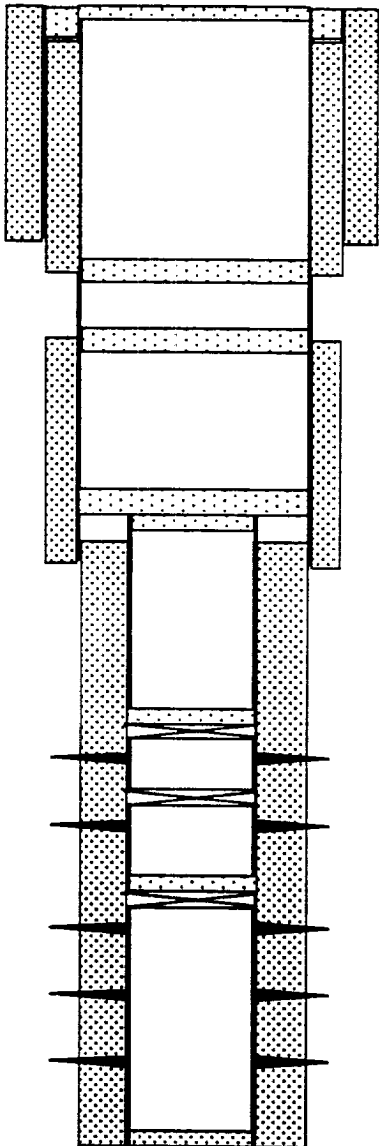
Prior to MIRU notify BLM @ (505) 887-6544.

1. MIRU DDPU and plugging equipment.
2. ND tree, NU BOPE.
3. TIH PU sawtoothed collar and tubing to CIBP @ 2,613'. Circulate hole w/9.0 ppg mud. Spot a 10 sx balanced plug to the EOT @ 2,613'. POOH slowly laying down 10 joints. Reverse out 1 ½ tubing volumes.
4. POOH standing back tubing.
5. ND BOPE, ND "B" section. Weld on pull stub to 5 ½" casing. Pull casing slips. NU BOPE.
6. MIRU electric line company. TIH w/jet casing cutter and cut 5 ½" casing @ 2,000'. RDMO electric line company.
7. POOH laying down casing.

8. TIH w/sawtoothed collar and tubing to casing stub @ 2,000'. Enter casing stub w/tubing 100'. Circulate hole w/9.0 ppg mud. With EOT at 2,100' spot a 25 sx "C" balanced plug to the EOT. POOH laying down 14 joints tubing and reverse out tubing 1 ½ tubing volumes.
9. With EOT at ±1680' spot a 25 sx "C" balanced plug to the EOT. POOH laying down 10 joints tubing. Reverse out tubing 1 ½ tubing volumes. Continue to POOH laying down tubing to ±760'.
10. With EOT at ±760' spot a 25 sx "C" balanced plug to the EOT. POOH laying down 10 joints tubing. Reverse out tubing 1 ½ tubing volumes. Continue to POOH to ±30'. Circulate 8 5/8" casing full of "C" cement. Lay down tubing joint.
11. ND BOPE and wash out thoroughly. Cut off well head 3' below ground level.
12. PU 1" tubing to 60' and circulate 8 5/8" x 13 3/8" annulus full of "C" cement.
13. Weld on plate and ID stub. RDMO DDPU. Reclaim location as per BLM guidelines.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Kurland "A" Federal #1			FIELD: Avalon (Bone Springs)			
LOCATION: Section 6, T21S, R27E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3187' - KB=3200'			SPUD DATE: 8/29/84		COMP DATE: 11/3/84	
APH#:30-015-24847		PREPARED BY: W. M. Frank			DATE: 9/28/97	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 490'	13 3/8"	54.5	K-55	ST&C	17 1/2"
CASING:	0' - 2305'	8 5/8"	24	J-55		12 1/4"
CASING:	2000' - 5077'	5 1/2"	15.5	J-55	ST&C	7 7/8"
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

8 5/8" casing cemented f/30' to surface w/"C" cement. 8 5/8" x 13 3/8" annulus cemented f/60' to surface w/"C" cement.

13 3/8" CASING, CMT'D W/700 SXS. TOP JOB CMT. TO SURFACE.

8 5/8" casing cement bottom of top job @ 660' & top at 60' f/Temp Survey.

25 sx "C" cement plug f/±760' - ±560'.

25 sx "C" cement plug f/±1680' - ±1400'.

8 5/8" casing cement top @ 1,540' f/Temp Survey.

5 1/2" Casing cut off @ ±2,000'. 25 sxs in/out "C" plug set f/2100' - 1900'.

8 5/8" CASING. CMT'D W/1100 SXS.

TOC @ 2200' f/Temp Survey of 9/19/84.

CIBP @ 2613'. Capped w/35' of "C" cement.

U. Delaware Perfs: 2652-66' (1 spf on 11/6/91).

CIBP @ 2685'.

U. Delaware Perfs: 2692-2706' (1 spf on 10/31/91).

Perf: 4013, 14, 15, 17, 18, & 19' (1 spf on 9/12/90)

CIBP @ 4540' and capped w/35' cement.

L. Delaware Perfs: 4580, 83, 84, 85, & 89' (2 spf)

Perf: 4614, 15, 22, 24, 52, 53, 95, 96, 97, 98, & 99' (1 spf on 9/12/90).

U. Bone Springs Perfs: 4635, 36, 40, 41, & 42' (2 spf)

Perf: 4722-27' & 4840, 57, 77, & 78' (1 spf on 9/12/90).

L. Bone Springs Perfs: 4881, 87, 95, 96, 97, 902, 04, 05, & 07' (2 spf)

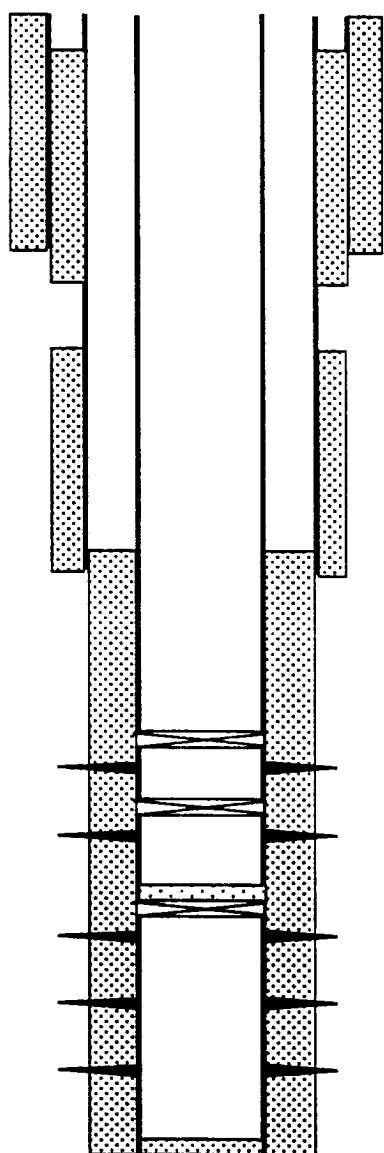
PBTD @ 5031'

5 1/2" @ 5077'. CASING CMT'D W/750 SXS. CMT.

TD @ 5077'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Kurland "A" Federal #1				FIELD: Avalon (Bone Springs)		
LOCATION: Section 6, T21S, R27E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3187' - KB=3200'				SPUD DATE: 8/29/84		COMP DATE: 11/3/84
API#:30-015-24847		PREPARED BY: W. M. Frank			DATE: 8/7/97	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 490'	13 3/8"	54.5	K-55	ST&C	17 1/2"
CASING:	0' - 2305'	8 5/8"	24	J-55		12 1/4"
CASING:	0' - 5077'	5 1/2"	15.5	J-55	ST&C	7 7/8"
TUBING:						
TUBING:						



☒ CURRENT

☐ PROPOSED

13 3/8" CASING, CMT'D W/700 SXS. TOP JOB CMT. TO SURFACE.

8 5/8" casing cement bottom of top job @ 660' & top at 60' f/Temp Survey.

8 5/8" casing cement top @ 1,540' f/Temp Survey.

8 5/8" CASING, CMT'D W/1100 SXS.

TOC @ 2200' f/Temp Survey of 9/19/84.

CIBP @ 2613'.

U. Delaware Perfs: 2652-66' (1 spf on 11/6/91).

CIBP @ 2685'.

U. Delaware Perfs: 2692-2706' (1 spf on 10/31/91).

Perf: 4013, 14, 15, 17, 18, & 19' (1 spf on 9/12/90)

CIBP @ 4540' and capped w/35' cement.

L. Delaware Perfs: 4580, 83, 84, 85, & 89' (2 spf)

Perf: 4614, 15, 22, 24, 52, 53, 95, 96, 97, 98, & 99' (1 spf on 9/12/90).

U. Bone Springs Perfs: 4635, 36, 40, 41, & 42' (2 spf)

Perf: 4722-27' & 4840, 57, 77, & 78' (1 spf on 9/12/90).

L. Bone Springs Perfs: 4881, 87, 95, 96, 97, 902, 04, 05, & 07' (2 spf)

PBTD @ 5031'

5 1/2" @ 5077' CASING CMT'D W/750 SXS. CMT.

TD @ 5077'