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Form 3160-5 (December 1989)	DEPARTMEN	TED STATES T OF THE INTERIOR AND MANAGEMEN		5. 1	FORM APPROVED Pudget Burgan No. 1004-0135 Expires: September 29, 1990 Lease Designation and Serial No. NM-0501759	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals					6. If Indian. Allottee or Tribe Name	
	SUBMIT	IN TRIPLICATE		·	If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well 2. Name of Operator	Other TA'd oil	well / now P&A	<u><u> </u></u>	- <u>-</u> 8. W	Vell Name and No. Kurland "A" Federal #1	
	ergy Corporatio	n (Nevada)		11 ¹¹	PI Well No.	
3. Address and Telephone No.			73102 00 - REC		-015-24847	
4. Location of Well (Footage, S 660' FWL & 3009	ec., T., R., M., or Survey Do FNL Unit L	Oklahoma City, OK scription)	<u>73102 - m Attac</u>	A	Field and Pool, or Exploratory Area Avalon (Bone Springs) County or Parish, State	
Section 6 - T21	S – R27E	•	₽ •	म	ddy County, NM	
CHECK AP		s) TO INDICATE NA				
TYPE OF SU			TYPE OF A			
		X Abando			Change of Plans	
					New Construction	
			Repair	Ę	Water Shut-Off	
X Final Aband	onmeni Nouce	Alterin	Repair g Casing		Water Shut-Off Conversion to Injection	
		Alterin Other	g Casing (Note: Repor Recompletio	n Report and Log	Conversion to Injection optimized completion of Sources (Sources)	
 13. Describe Proposed or Complegive subsurface location 11/13/97 Tagged 22610' - @2512' Cut & Pull 5½ c 11/17/97 CIRC 1 WOC Tagged plug 11/18/97 Spot 2 11/18/97 Spot 2 11/19/97 Spot 2 11/19/97 Spot 2 11/19/97 Spot 2 11/20/97 Perf 8 csg. 12/4/97 Cut of 	ted Operations (Clearly state as and measured and true vertic CSg. @1990'. 100 BBLS 9.8 #mu @1980'. Add 25 sx cmt. @ 50 sx cmt. @ 168 50 sx cmt. @1650 75 sx cmt. @756' 8 5/8 csg. @60' Ef wellhead and	Alterin Other I pertiment details, and give pertiment al depths for all markers and zor TRC. 70 BBLS. 9.8 Id Laiden Fluid fr	(Note: Repor Recompletion Recompletion ent dates, including estimated data was pertinent to this work.)*. 3 #mud laiden. Fl com @ 2105'. Spot 550'. 650'. 30'. down 8 5/8 csg & stalled dry hole	n Report and Log e of starting any p .uid spot : 50 sx cm up to SUI marker.	Conversion to Injection iple completion on Well Completion or 3 form.) roposed work. If well is directionally drilled 10 sx cmt. nt. @2105'. RF of 13 3/8 Cut off anchors. Jata I.D.J. 2 J. J. J. J. J. J. J. 2 J. J. J. J. J. J. J.	
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