

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2008  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**MAY 21 1984**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-12

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. <input checked="" type="checkbox"/>	8. Farm or Lease Name Saladar State
3. Address of Operator P. O. Box 2009/Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3373.9 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 5-14-84. Lost circulation at 133' and set three 100 sx "C" plugs to control hole at 233' on 5-15-84. TOC @ 120'. Drilled to 566' and received verbal OK to set surface casing. Ran 15 jts, 13 3/8", 54.5#, J-55 casing set at 565'. Cemented with 650 sx "C" + 2% CaCl + 1/4# cello-flakes + 10# gelsonite. Circulated 100 sx to surface. PD at 1515' on 5-16-84. Tested BOPs and casing to 600 psi for 30 min -- OK. Reduced hole and drilled ahead on 5-17-84. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mack's TITLE Regulatory Coordinator DATE 5-18-84  
APPROVED BY Sandy Brooks TITLE Geologist DATE 5-22-84  
CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-A(O+2), CEN RCDS, ACCTG, MIDLAND, ROSWELL, WELL FILE, PARTNERS