

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling well
2. NAME OF OPERATOR
Liberty Oil & Gas Corporation
3. ADDRESS OF OPERATOR
1776 Woodstead Court, Suite 200, The Woodlands, Texas 77380
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980'/S & 660'/E Unit I

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3278' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-15873
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Doris Federal
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Wildcat-Bone Spring
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T20S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☒ Re-Set Casing and Cement
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/15/84 Lost circulation @ 1917'. Dry drilled to 2725'.

7/17/84 Intermediate Casing T.D. 2725'.
Ran 65 joints 8 5/8", 25#, J-55, ST&C casing and set @ 2719'. Cement with 1000 sx Lite cement with 1/4# cello flakes/sx, 5# salt/sx, with 2% CaCl. Did not break circulation while cementing. W.O.C. 7 1/2 hours. R.U. and run temperature survey and found T.O.C. @ 2070'. R.U. and ran 1" tubing and 1" with 780 sx Class 'C' cement with 4% CaCl. Circulated 15 sx cement to surface. W.O.C 12 hours and pressure tested casing 1000 psi for 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry W. Franklin

TITLE Agent

DATE 7/30/84

(This space for Federal or State office use)

APPROVED BY G.W.P.

TITLE

DATE

CONDITIONS OF APPROVAL AUG 1 1984

Paula NEW MEXICO

*See Instructions on Reverse Side