P. 0. IIOX 3 MAR P. 0. IIOX 3 MAR RECEIVED BY SATURA FE, NEW MEXICO 87501 RECEIVED BY SEP 18 1984 AUTHORIZATION TO TRANSFORT OL AND NATURAL CAS Construction AUTHORIZATION TO TRANSFORT OL AND NATURAL CAS Construction AUTHORIZATION TO TRANSFORT OL AND NATURAL CAS Construction Construction	P. O. BO		TION DIVISION	Form C-104 Revised 10-1-78	
The			X 2088	RECEIVED BY	
Line of the second s			V MEXICO 87501		
International Field Type AUTHORIZATION TO TRANSPORT DIL AND NATURAL CAS O. C. C. ARTESIA, T. C. ART	REDUEST FOR ALLOWABLE			SEP 18 1984	
Transformer Liberty OIL & Gas Corporation Arrest 1776 Noodstead Court, Stite 200, The Noodlands, Texas 77380 Result is functional formation of the intervent of the in	ANSPORTER OAS				
1776 Woodstead Court, Suite 200, The Woodlands, Texas 77380 Farace(1) for ling (first proof bar) Net will Net will Compare to conserving Change of exercising for the researcher of conserving for the conserving of the conserving for the conseconse for the conseconsecons for the conserving for the conservin	ORATION OFFICE		PORT OF AND NATURAL G	AS ARTESIA, 21	
Reserved. Change in Transport of: Oil Dre of Case of One (Flear explicit) Conset in One of the filter explicit. Case of One of the filter explicit. CASINGHEAD CAS MUST NOT FLARED AFTER ///. / / · O · O / FLARED AFTER ///. / O · O / FLARED AFTER ////. / O · O / FLARED AFTER ///. / O · O / FLARED AFTER ////. / O · O / FLARED AFTER ////. / O · O / FLARED AFTER //// / O · O / FLARED AFTER ///// / O · O / FLARED AFTER //// / O · O / FLARED AFTER ///// / O · O / FLARED AFTER ////////////////////////////////////		prporation V			
Intervention Change in Transport of Control of Contro		;, Suite 200, The Wood]		N/	
Contrastint Contrastint FLARED AFTER // 10 - 8 4 If change of exercising effections where Interstand Interstand<		Change in Transporter of:			
If the net of downership give nere indered of previous where in the set of previous where indered of previous indered of prev		E .			
HE B. L. M. IS OBTAINED DESCRIPTION OF WELL AND LEASE Derived Section Doris Federal Numerication formation Doris Federal Numerication formation Doris Federal Numerication formation Unit Center Unit Center Unit Center Colspan="2">Numerication Numerication Colspan="2">Numerication Colspan="2">Numerication Numerication Numerication Numerication </td <td></td> <td></td> <td></td> <td></td>					
Lease Name Vest No. Pact Law, Including Terminan Number of Lease Less Doris Federal 3 Exclusion, Including Terminan Sume, Federal Num Leaster 1 1980 Fed Flow, Including Terminan Sume, Federal Num Line of Section 26 Terminan 20S Runge 22E Num Eddy Line of Section 26 Terminan 20S Runge 22E Num Eddy DesignAntion OF TRANSPORTER OF OIL AND NATURAL GAS Runge 22E Num P.O. Box 1183, HOUSDON, Texas 77001 Num New of Authenized Terminitien Component Cost Deny Osci DD Address (Clow of dates in the Abdre Approved corp of Kin form in to be re Philips Petrologing Component Cost Deny Osci DD P.O. Box 1183, HOUSDON, Texas 77001 New of Authenized Terminitien Cost Deny Osci DD Address (Clow of dates in the Abdre Approved corp of Kin form in to be re Philips Petrologing Cost Deny Osci DD P.A. Box 162, S. S. S. 77001 New of Induction Is commingled with that from any other lease or pool, give commingling order number Comp Petrologing Proved Completion - (X) X X Y Desis gouds of tools.					
Line of Foderal 3 Fighted to the section State, Federal NML Line of Section 1980 Feel From The South Line and 660 Feel From The East Line of Section 26 Township 200 Panage 28E Function Eddy Line of Section 26 Township 200 Panage 28E Function Eddy Design Attion OF TRANSPORTER OF OIL AND NATURAL GAS P.O. Box 1183, Houston, Texas 77001 P.O. Box 1183, Houston, Texas 77001 Prove of Athiotics to be for the former is to be former is be former is to		ASF.		//	
Lecation Unit Letter		E Hvalan	C.a.		
Line of Section 26 Township 205 Range 28E NMPU. Eddy DESIGNATION OF TRANSPORTE OF OIL AND NATURAL GAS Social Automated Transports of Carachasta (CO) P.O. Box 1183, Houston, Texas 77001 P.O. Box 1183, Houston, Texas 77001 Name of Automated Transports of Carachasta (Core of Dry Cos [D]) Address (Core of dress to which approved cory of this form is to be represented to the text of text of the text of text of text of text of the text of text	callon		<u> </u>		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Desce of Auborised Tensisport of Cit ef Condensate D Address (Give address to which approved copy of this form is to be re- more of Auborised Tensisport of Calinghead Con or Dry Cos [X] News of Auborised Tensisport of Company Phillips Petroleum Company Address (Give address to which approved copy of this form is to be re- ver a chine of Calinghead Con or Dry Cos [X] Phillips Petroleum Company Address (Give address to which approved copy of this form is to be re- ver a chine in the chine and the chine of the chine in the chine address to which approved copy of this form is to be re- ver a chine in the chine address to which approved copy of this form is to be re- period control. If we produce of the tights. I is to accurate the chine address to which approved copy of this form is to be re- ver between the chine address to which approved copy of this form is to be re- period control. If we produce of the chine address to which approved copy of this form is to be re- ver between the chine. It is to accurate the chine address to which approved copy of this form is to be re- proved control. Descinate Company It is to accurate the chine address to which approved copy of this form is to be re- ver between the chine address to which approved copy of this form is to be re- trole control. It is to accurate the chine address to which approved copy of this form is to be re- trole control. Descinate Type of Completion - (X) It is to accurate control. It is to accurate control.	Unit Letter I ; 1980	Feet From The South Lir	ne and <u>660</u> Fee	From TheEast	
None of Authorised Transporter of Cell or Condensate [D] Address (Cire address to which approved copy of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of this form is to be represented to the property of the property of this form is to be represented to the property of th	Line of Section 26 Town	nip 205 Range	28E , NMPH,	Eddy Cours	
The Permian Corporation P.O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Cestinghead Got or Dry Got [0] Address (Dire address to which oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form is to be referred to the other oppower copy of this form any other lease of pool, give comminging order number COMPLETION DATA Tot 20 208 288 No Designate Type of Completion - (X) X New Will Workover Deepen Pluy Back Some Rest/ Drive The System Date Gempl. Redy to Prod. Total Depth P.D.T.D. X Tubit System Date Gempl. Redy to Prod. Total Depth P.D.T.D. X 22781 DR Bone Spring 55761 55291 Depth Cosing Shoe System Tubind, CASING & ND CEMENTING RECORD 63081 790 ex(Circulatata 11.0" Houle Size CASING & Tubind, Size DEPTH SET SACKS CEMENT 24,0" 20.0" 401 expt er for 11/16 RECORD 172/16 as 20/21 cultata 11.0" 172/2" 10/2 Tables for Rid Grad wither were	SIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	15		
Nume of Authorized Transported Cashabad Cast or Dry Gas (D) Address (five address to which approved cary of this form is to be re- Phillips Petroleum Company	me of Authorized Transporter of Oil] . or Condensate 🔀	Address (Give address to which		
It well produces all or Hauda, I 26 20S 28E No (this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion – (X) X X X Plant for any other lease or pool, give commingling order number: Designate Type of Completion – (X) X X X Plant Variable State Fred. Dete Spudated Total Depth Bedy to Prod. Total Depth Bedy to Prod. Total Depth Bone Spring 5576' 5539' Depth Casing Shee 5576-5600' (4 SPF=100 holes) 5576-5600' (4 SPF=100 holes) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING AND CEMENTING RECORD HOLE SIZE CASING STREE VIEWS SIZE DEPTH SET SACKS CEMENT 24.0" 20.0" 40' 3 yards Redi=min 17 1/2" 13 3/8" 4281 475 SACKS CEMENT 24.0" 20.0" 40' 3 yards Redi=min 17 1/2" 13 3/8" 4281 790 SX(2) roulath 11.0" 8 5/8" 2719' 1780 SX (2) roulath 12 4 hours 10 / 7 1/2" 60 SX (2) roulath 13 1/2" 60 SX (2) roulath 14 1/2" 10 / 70 SX (2) roulath 15 1/2" 60 SX (2) roulath 16 1/2" 790 SX (2) stages 16 20 00 SX (2) stages 16 20 0 SX (2) stages 17 2 stages 10 SX (2) stages 16 2 0 SX (2) SX (2) SX (2) stages 17 2 stages 10 SX (2) SX (The Permian Corporations of Authorized Transporter of Casin	head Gas or Dry Gas X			
If well produces oil or liquids. If well produces oil or liquids. If this production is comminglied with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion – (X) X Dete Spudded 7/11/84 Dete Completion – (X) X Dete Spudded 7/11/84 Dete Completion – (X) X Dete Spudded 7/11/84 Bone Spring 5576-5600! (4 SPF=100 holes) 5576-5600! HOLE SIZE CASING AND CEMENTING RECORD HOLE SIZE CASING AND CEMENTING RECORD HOLE SIZE CASING AND CEMENTING RECORD HOLE SIZE CASING AND CEMENTING RECORD HOLE SIZE CASING AND CEMENTING RECORD 11 J. 0" 8 5/8" 2210! 11 20.0" A0! 3 vards Redi-mi- 24.0" 20.0" A0! 3 vards Redi-mi- 24.0" 20.0" A0! 3 vards Redi-mi- 24.0" 20.0" A0! 5 1/2" DETEMENTING SIZE CASING AND CEMENTING RECORD TUBING CASING, AND CEMENTING RECORD TOBING CASING, AND CEMENTING RECORD TOBING SCIENCE 11 A.0" 8 2/5/8" CASING AND CEMENTING RECORD TOBING CASING, AND CEMENTING RECORD TOBING SIZE CASING & TUBING SIZE CASING A UNING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING A UNING SIZE CASING A				Bartlesville, Oklahoma 74	
COMPLETION DATA Designate Type of Completion - (X) X X X Date Spudded Date Compl. Ready to Prod. Testin Depth Piny Prod. Total Depth Date Completion - (X) X X Date Spudded Date Spudded Piny Prod. Y Spudded Bone Spring Doing Spring Date Completion - (X) X 32781 GR Bone Spring 5576-1 55391 Depth Casing Shee 1001000000000000000000000000000000000	well produces oil or liquids,			; }	
Designate Type of Completion - (X) X X X X X Date Spudded Date Compl. Ready to Prod. Tatel Depth P.B.T.D. X X Date Spudded Date Compl. Ready to Prod. Tatel Depth 63101 62651 X 27/11/84 Bone Spring Total Depth 63101 62651 32781 GR Bone Spring Top Oil/Cas Pay Tubing Depth 32781 GR Bone Spring 55761 55391 9 Cosing Shoe 63081 55761 55391 101 E Size CASING A TUBING CASING, AND CEMENTING RECORD 63081 63081 11,0" 20,0" 401 3 yards Red1=mi: 63081 790 sx(Circulath 7101 11,0" 8 5/8" 27191 1780 sx(Circulath 75 sx(Circulath 7101 1780 sx(Circulath 71011 1780 sx(Circulath 71011 <td< td=""><td></td><td>hat from any other lease or pool,</td><td>give commingling order numb</td><td>er:</td></td<>		hat from any other lease or pool,	give commingling order numb	er:	
Date Spudsed Date Compl. Ready to Prod. Total Depth 7/11/84 8/20/84 63101 62651 22781 GR Bone Spring 55761 55391 Performitions 5576-56001 (4 SPF=100 holes) 55761 55391 TUBING, CASING, AND CEMENTING RECORD 63081 56081 56081 HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD 63081 56001 HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD 56001 3 yards Redi-mi. 17 1/2" 13 3/8" 4281 475 sx(Circulat/ 11,0" 475 sx(Circulat/ 7768" 7 7/8" 5 1/2" 63081 790 sx(2 stages Dist First New Oil Run To Tonk* Date of Test Preducing Method (Fiow, pump, gat II/f. etc.) Preducing Pressure 8/16/84 8/17/84 Cosing Pressure Cosing Pressure Choixe Stite 9/64 8/16/84 01-72 psi 82 0 2, 822 2, 822 Gas WELL Cosing Pressure (Shut-1n)			New Well Workover Dee	pen Plug Back Same Restv. Cill. Re	
Date Sported 7/11/84 8/20/84 6310! 62651 Performations Top OII/Gas Pay Tubing Depth 32781 GR Bone Spring 55761 55391 Performations 5576-5600! (4 SPF=100 holes) 6308! TUBING, CASING, AND CEMENTING RECORD NOLE SIZE CASING & TUBING SIZE 0EPTH SET SACKS CEMENT 24.0" 20.0" 401 3 yards Redi=mi: 17 1/2" 13 3/8" 428! 475 sx(Circulata 11.0" 8 5/8" 2719! 1780 sx(Circulata 790 sx(Circulata 790 sx(Circulata 11.0" 8 5/8" 2719! 1780 sx(Circulata 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE? Streit num to effer recovery of fool volume of load of and must be equal to or stread able for this depth or be for full 24 hours) 102 Date of Test Preducing Method (Flow, pump, gas life, etc.) Past 107 24 hours 1072 psi Preducing Method (Flow, pump, gas life, etc.) 102 24 hours 1072 psi Pkr 9/64 6 82 bbls 82 0 2, 822 2, 822 <td></td> <td>1 . A.</td> <td></td> <td>P.B.T.D.</td>		1 . A.		P.B.T.D.	
3278' GR Bone Spring 5576' 5539' Perforations 5576-5600' (4 SPF=100 holes) Depth Casing Shee TUBING, CASING, AND CEMENTING RECORD 6308' HOLE SIZE CASING & TUBING SIZE DEPTH SET 24.0" 20.0" 40' 17.1/2" 13.3/8" 428' 17.0" 8.5/8" 2719' 17.0" 8.5/8" 2719' 11.0" 8.5/8" 2719' 11.0" 8.5/8" 2719' 11.0" 8.5/8" 2719' 11.0" 8.5/8" 2719' 12" 6308! 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE?" (Trest must be ofter recovery of fold fold of and must be equal to or receded able for thit depth or be (fr full 24 hours) 102 Date First New Oil Bun To Tanke Date of Test Producing Method (Flow), pump, for hif, etc.) Fost 24 hours 1072 psi Nater-Bbls. Casing Pressure 2, 822 Gas WELL S2 0 2, 822 Gas WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/AMGF Crowing of Condensate Testing Method (piror, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choice Size CERTIFICATE OF COMPLIANCE OIL CONS	7/11/84	8/20/84	6310'		
J2.10 Depth Casing Shoe Depth Casing Shoe Source Casing Colspan="2">Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD NOLE SIZE Depth Casing Shoe CASING & TUBING SIZE Depth Set SACKS CEMENT 24, 0" 20, 0" 401 3 yards Redit=mi: 24, 0" 20, 0" 401 3 yards Redit=mi: 17, 1/2" 13 3/8" 4281 475 sx (Circulate 11, 0" 8 5/8" 2719! 1780 sx (Circulate 7, 7/8" 5 1/2" 6308! 790 sx (2 stages 0L EVELL Bole for this depth or be for full 24 hours? 6308! 790 sx (2 stages 0L FIEL Date of Test Producing Method (Flow, pump, gas Nift, etc.) Past 8/16/84 8/17/84 Flow 10* 24 hours 1072 psi Katuel Producing Method (Flow, pump, gas Nift, etc.) Past 24 hours 01* Bbls. 82 0 2,822 Gasing Pressure Casing Pressure Casing Pressure Colspan= Nift, etc.		-			
JOSTONO (4 DIPTICO 1000, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD NOTODO (4 DIPTICO 1000, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD ACKS CEMENT 24.0" SACKS CEMENT 24.0" AQ1 3 yards Redi-mi: 1721 1780 SX(Circulate 1781 2719! 1780 SX(Circulate Date of Tast Producing Method Joulane of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Point State Date First New Oil Run To Tanks Baing Pressure Casing Pressure Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Date of Tast Producing Pressure Choke Site Cosing Pressure Choke Site <th colspa<="" td=""><td>forations</td><td></td><td></td><td>Depth Casing Shoe</td></th>	<td>forations</td> <td></td> <td></td> <td>Depth Casing Shoe</td>	forations			Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 24.0" 20.0" A01 3 yards Redi-mi: 17 1/2" 13 3/8" 4281 475 sx(Circulatz 10" 8 5/8" 2719! 1780 sx(Circulatz 11.0" 8 5/8" 2719! 1780 sx(Circulatz 7 7/8" 5 1/2" 63081 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE? #Test must be ofter recovery of fold volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oll Run To Tanke Date of Test Producing Method (Fiow, pump, gas lift, etc.) Post 8/16/84 1072 psi Producing Method (Fiow, pump, gas lift, etc.) Post 9/64 Actual Prod. During Test 011-Bble. Bble. Cosing Pressure Cosing Pressure Cosine Size Chore Size OIL CONSERVATION DIVISION APPROVED OCT 9 1984 APPROVED OCT 9 1984 .19	5576-560	0' (4 SPF=100 holes)	D CEMENTING RECORD	63081	
17 1/2" 13 3/8" 428! 475 sx(Circulate 11.0" 11.0" 8 5/8" 2719! 1780 sx(Circulate 7790 1780 sx(Circulate 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE? 5 1/2" 6308! 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE? 8/16/64 6000 10000 1000 1000	HOLE SIZE				
11.0" 8 5/8" 2719' 1780 sx(Circulate 77/8" 77/8" 5 1/2" 63081 790 sx(2 stages 790 s				<u>3 yards Redi-mix</u>	
1100 1/2" 63081 790 sx(2 stages TEST DATA AND REQUEST FOR ALLOWABLE? Test must be after recovery of foral volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours. 100 oil and must be equal to or exceed able for this depth or be for full 24 hours. Date First New Oil Run To Tanks Date of Test Producing Method (Fiow, pump, gas lift, etc.) Post 8/16/84 8/17/84 Flow 10" Length of Test State of Test Producing Method (Fiow, pump, gas lift, etc.) Post 24 hours 1072 psi Pkr 9/64 Gas-MCF Actual Prod. During Test Oil-Bbls. Bbls. Condensate/MMCF Cravity et Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Cravity et Condensate Testing Method (pirol, back pr.) Tubing Preseure (shut-in) Casing Preseure (shut-in) Chore Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION APPROVED OCT 9 1984 , 19					
TEST DATA AND REQUEST FOR ALLOWABLE To remute the educer recovery of for all volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Bun To Tanke Date of Test Producing Method (Flow, pump, gas lift, etc.) Post Date First New Oil Bun To Tanke Date of Test Producing Method (Flow, pump, gas lift, etc.) Post Date First New Oil Bun To Tanke Date of Test Producing Method (Flow, pump, gas lift, etc.) Post 8/16/84 8/17/84 Flow 10" Length of Test 1072 psi Pkr 9/64 6r Actual Prod. During Test 011-Bble. Gas-MCF Gas-MCF 2,822 GAS WELL Length of Test Bble. Condensate/MMCF Cravity of Condensate Testing Method (pirot, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Chote Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION APPROVED OCT 9 1984 19		<u> </u>		790 sx(2 stages)	
OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Post Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Post 8/16/84 8/17/84 Flow 10" Length of Test Tubing Pressure Cosing Pressure Choke Size 24 hours 1072 psi Pkr 9/64 Actual Prod. During Test Oil - Bbls. Gas - MCF Gas - MCF 82 bbls 82 0 2,822 GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirol, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION APPROVED OCT 9 1984 , 19	ST DATA AND REQUEST FOI	ALLOWABLE 2% Test must be a	fler recovery of total volume of 1	oad oil and must be equal to or exceed top a	
24 hours 1072 psi Pkr 9704 Actual Prod. During Test Oil+Bbls. Water-Bbls. Gas-MCF 82 bbls 82 0 2,822 GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensatie/MMCF Gravity of Condensatie Testing Method (pirol, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Introduct the rules and regulations of the Oil Conservation APPROVED OCT 91984 19	LWELL	dote jor this de	epin or de jur jun 24 nouis,	, cas lift, etc.) Post F	
24 hours 1072 psi Pkr 9704 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF 82 bbls 82 0 2,822 GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirol, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Length the type and regulations of the Oil Conservation APPROVED OCT 91984 19	8/16/84	8/17/84		10-12-	
Actual Prod. During Test Oil-Bble. Water-Bbls. Gas-MCF 82 bbls 82 0 2,822 GAS WELL Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirol, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Approved APPROVED OCT 91984 19		-		9/64 6mmp	
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirol, back pr.) Tubing Presewe (shut-in) Casing Presewe (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Lerghy certify that the rules and regulations of the Oli Conservation APPROVED OCT 91984	-		and the second s	Gas-MCF	
Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirot, back pr.) Tubing Presewe (shut-in) Casing Presewe (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Lerghy certify that the rules and regulations of the Oli Conservation APPROVED OCT 91984 19	82 bbls	82	0	2,822	
Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pirol, back pr.) Tubing Presewe (shut-in) Casing Presewe (shut-in) Choke Size CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION Length of the Oll Conservation APPROVED OCT 91984 19	IS WELL				
CERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION L bereby certify that the rules and regulations of the Oli Conservation APPROVED OCT 9 19		ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
L bereby certify that the rules and regulations of the Oli Conservation APPROVED OCT 9 1984	isling Method (pitol, back pr.)	ubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size	
L bereby certify that the rules and regulations of the Oll Conservation APPROVED OCT 9 1984	RTIFICATE OF COMPLIANCE		OIL CONSE	RVATION DIVISION	
hereby certify that the rules and regulations of the Oli Conservation			00	- 400 4	
prototo have been complied with and that the information given it	tation have been complied with a	d that the information given			
above is true and complete to the best of my knowledge and belief. BYLeslie A. Clements	above is true and complete to the best of my knowledge and belief.		Leslie A. Clements		
TITLE Supervisor District II	Λ	$, \rho$			
Levy W. Manelen If this is a request for allowable for a newly drilled or the	VIONA IN E	non bli		allowable for a newly drilled or deep	
	ISignal	i)	I	ccompanied by a tabutation of the case	
Agent Att actions of this form must be filled out completely f	Agent		All sections of this form must be filled out completely for all-		
(Title) while on new and recompleted weite.	(Tille)		hable on new and recompl	ofeg welle.	
9/17/84 (Date) 9/17/84 Fill out only Sections J. II, III, and VI for changes of well name or number, or transporter, or other such change of c	A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY A		I well name of number, or to	anaporter of other adel conside of the	
Separate Forms C-104 must be filed for each pool in rempleted wells.	11/11		II Soustate Forms C-1	04 must be filed for each pool in mul	