

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

NOV 21 1985

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O.C.D.
ARTESIA, OFFICE

Liberty Oil & Gas Corporation ✓

Address
P.O. Drawer 810, New Roads, Louisiana 70760

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Doris Federal	Well No. 3	Pool Name, Including Formation Scanlon-Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-15873
Location Unit Letter <u>I</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>26</u> Township <u>20S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) 410 HS&L Bldg. Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>12-21-84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Reservoir ☐ Diff. Res. ☒
Date Spudded 7/11/84	Date Compl. Ready to Prod. 11/3/85
Elevations (DF, RKB, RT, GR, etc.) 3278' GR	Name of Producing Formation Delaware
Perforations 5450-5472' (4 SPF)	Total Depth 6310'
	Top Oil/Gas Pay 5450'
	Tubing Depth 5360'
	Depth Casing Shoe 6308'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24.0"	20.0"	40'	3 yards Redi-mix
17 1/2"	13 3/8"	428'	475 sx(Circulated)
11.0"	8 5/8"	2719'	1780 sx(Circulated)
7 7/8"	5 1/2"	6308'	790 sx(Circulated)
5 1/2"	2 7/8"	5360'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 11/3/85	Date of Test 11/4/85	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hours	Tubing Pressure 900 psi	Casing Pressure Pkr
Actual Prod. During Test 130 bbls	Oil - Bbls. 90	Water - Bbls. 40
		Gas - MCF 230

last ID-2
11-29-85
comp. Del.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Franklin
(Signature)

Agent

(Date)

11/20/85

(Date)

OIL CONSERVATION DIVISION

NOV 26 1985

APPROVED _____
BY _____
TITLE _____

Original Signed By
Les A. Clements

Supervisor District I

This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completion wells.