

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 25 1984

O. C. D.

GASTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Ammex Petroleum, Inc.Address
Box 10507 Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-25-84
UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy	Well No. 103	Pool Name, Including Formation NE FANTON Wildcat - Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. LC-063516
Location Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line of Section 10 Township 21S Range 28E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ UPG, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 3339 Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ No Contract	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10
	Twp. 21	Rge. 28
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resrv.	Diff. Resrv.
	XX		XX					
Date Spudded 5/13/84	Date Compl. Ready to Prod. 6/9/84		Total Depth 9225'		P.B.T.D. --			
Elevations (DF, RKB, RT, GR, etc.) 3307 Gr	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 6276		Tubing Depth 6362			
Perforations 6276 - 96					Depth Casing Shoe 6425			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	360'	400 sx
11"	9 5/8"	2648'	950 sx
7 7/8"	4 1/2"	6425'	400 sx

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allocation for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/10/84	Date of Test 6/15/84	Producing Method (Flow, pump, gas lift, etc.) flow and swab	
Length of Test 24 hrs	Tubing Pressure 110	Casing Pressure 700	Choke Size open
Actual Prod. During Test 142	Oil-Bbls. 57	Water-Bbls. 85	Gas-MCF 295

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Julie J. Supers
(Signature)
Operations Clerk
(Title)6/20/84
(Date)

OIL CONSERVATION DIVISION

JUN 25 1984

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviator
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.