S OF NEW NEWED		· · · · · · · · · · · · · · · · · · ·	-
TATE OF NEW MEXICO			Form C-104 Revised 10-1-78
	RECEIVED CONSERVATION DIVISION		
SANTA PE	SEP 18 SANTA FE, NEI		
PILE V. W.			
		RALLOWABLE	
		ND PORT OIL AND NATURAL GAS	
			·
Exxon Corporation			· · · · · · · · · · · · · · · · · · ·
Address P. O. Box 1600, Midl.	and Texas 79702		
Reeson(s) for filing (Check proper (Other (Please explain)	
New Weil	Change in Transporter of: Oil Dry G		ase name from Big Edd ral. Well No. to
Recompletion	Casinghiest Gas		Lai, well NO. LO
I change of ownership give name	 Ammex Petroleum, Box 1 	10507, Midland, TX 79702	
DESCRIPTION OF WELL AN	DLEASE		
Lease Name Big Eddy Fodoral	Well No. Pool Name, Including F 103 Wildcat-Bor	State State	
Big Eddy Federal	103 Wildcat-Bor	Ite oprings AAAA	
Unit Letter N : 6	60 Feet From The South Lu	ne and <u>1980</u> Feet From	The West
Line of Section 10	Township 21-S Range	28-E , NMPM, Eddy	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL XX or Condensate	AS Address (Give address to which appro	oved copy of this form is to be set
Enron		1 Marienfeld Pl., Ste 3. Address (Give address to which appro	88, Midland, TX 79702
Name of Authorized Transporter of Not Contracted	Casinghead Gas 🔄 🔤 er Dry Gas 🛄	Address (Give address to which appr	oven copy of this form is to be set
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	is gas actually connected?)en
give location of tanks.	N 10 21-S 28-E	NO	······
•	with that from any other lease or pool,	give commingling order number	·····
COMPLETION DATA Designate Type of Comple	cu well Gas well	New Weil Worksvor Deepen	Plug Back Same Restv. Diff
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-26-86
			the an + well nam
			the LT: UPE
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed t
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	Oll-Bhis.	Water - Bbis.	Gas - MC.
GAS WELL	Length of Test	Bbis, Condensate/MMCF	Grevity of Condensate
Actual Prod. Teet-MCF/D	Lengin Di Teat		
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-is)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIA	LICE	SEP 2	
hereby certify that the rules ar	nd regulations of the Oil Conse.vation	APPROVED	Signed By
Division have been complied w above is true and complete to	ith and that the information given the best of my knowledge and belief.	BYMike	Williams
			is Inspector
1. 1. 1	1 1	This form is to be filed in	compliance with RULE 1104.
anet L. Schaumburg (Signature) Permits Supervisor		If this is a request for allowable for a newly drilled or dec well, this form must be accompanied by a tabulation of the dec	
		tests taken on the well in acco	ndance with RULE 111. ust be filled out completely fo
	(Title)	able on new and recompleted w	#118.
	9-16-86	Fill out only Sections I.	I. III. and VI for changes of

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Fill out only Sections I. II. III, and VI for changes of own