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23553

SEP 11 '89

O. C. D.
ARTESIA, OFFICE

DISTRICT II
Drawer DD, Artesia, NM 88210

DISTRICT III
Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: DAKOTA RESOURCES, INC (I) ✓	Well API No.
Address: P.O. Box 10033 MIDLAND TEXAS 79702	

Reason(s) for Filing (Check proper box)

- [ ] New Well
- [ ] Recompletion
- [X] Change in Operator
- [ ] Other (Please explain)

Change in Transporter of:
Oil [X] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Effective 8-1-89

If change of operator give name and address of previous operator: Exxon Corporation

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
B16 EDDY FEDERAL	103	FENTON BONE SPRINGS, NORTHEAST		063516

Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 10 Township 21-S Range 28-E NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

EOTT Energy Operating LP
Effective 4-1-94

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
ENRON Oil Trading + Transp. EOTT Energy Corp. Effective 1-1-93	P.O. Box 20108, Shreveport LA. 71120
Name of Authorized Transporter of Casinghead Gas or Dry Gas: NA	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	N	10	21-S	28-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JG South mid Ronda

Signature: Chris M Marchant
Printed Name: Chris M Marchant
Title: President
Date: 9-5-89
Telephone No.: 915-685-[illegible]

OIL CONSERVATION DIVISION

Date Approved: SEP 18 1989

By: ~~ORIGINAL SIGNED BY~~ MIKE WILLIAMS

Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accorda