

Big Eddy 103

Procedure

Page 2 of 2

3. POOH W/ rods and pump lay down all but 2800' of 3/4" rods, and shop pump.
4. NDWH and NUBOP
5. RU kill truck and circulate hole W/ 10# salt gel mud.
6. POOH W/ Tbg, stand back top 2800, of Tbg, lay down remaining Tbg.
7. RU wireline company and set CIBP at 6200' \pm , dump bail 35' ^{Wire.} cmt
8. Run cmt bond log from 6170' to 5950' and 2950' to 2700'.

NOTE: IF CEMENT BOND IS GOOD CONTINUE PROCEDURE IF POOR AND REPAIRABLE THEN REPAIR.

9. Set CIBP at 2950' and dump bail 35' cmt .
10. Perforate 2791' to 2804' 1 JSPF 13' 14 holes top to bottom W/ 180 phasing premier charges.
11. TIH W/ 1 jt tbg, packer, and Tbg circulate hole W/ 2% KCL and spot 100 gals 15% HCL NEFE acid across zone. Set packer at 2700' \pm and break down perfs.

NOTE: TEST TBG IN HOLE TO 5000 PSI

12. Swab Test perfs and swab dry, Bull head 750 gals 7 1/2% HCLNEFE with 5 sacks 20-40 sand in with acid job. Treat at 3 to 4 BPM and drop 10 ball sealers.
13. Swab test for production and frac evaluation
14. Will frac by service company recommended procedure 10 to 15 K gals at 6 to 8 BPM with a 20 - 40 brady sand at max 3# / gal.
15. Swab and pump test.

Dakota Resources, Inc.
Tommy W. Folsom

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Dakota Resources, Inc. (I) 310 w. Wall, Suite 814 Midland, TX 79701		OGRID Number 5691
		Reason for Filing Code Change operators LT
API Number 30 - 015-24869	Pool Name Fenton Bonesprings, N.E	Pool Code 24310
Property Code 3393	Property Name Big Eddy Federal	Well Number 103

II. Surface Location

UL or lot no.	Section 10	Township 21S	Range 28E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 1980	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	Pride Petroleum Company PO Box 2436 Abilene TX 79604			

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Pam Morphew Printed name: Pam Morphew Title: Vice-President Date: 5/26/95 Phone: 915/687/0501		OIL CONSERVATION DIVISION Approved by: Title: Approval Date: Record Only
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If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date