	51	NOIL CONS COMMISSION Cawer DD Tesia, NM 88210	
(June 1990) DEPARTM SO DO BUREAU (SUNDRY NOTIC Do not use this form ton proposals to	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 063516 6. If Indian, Allottee or Tribe Name	
SUBI	7. If Unit or CA, Agreement Designation		
1. Type of Well Qii Gas Well Well 2. Name of Operator Dakota Resources, Inc. (I) 3. Address and Telephone No. 310 W. Wall, Ste 814, Midland, TX 79701 (915)687-0501 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSI. 1980 FWL Sec: 10 T 21S R 28E		8. Well Name and No. Big Eddy #103 9. API Well No. 30-015-24869 10. Field and Pool, or Exploratory Area Fenton Bonesprings N.E. 11. County or Parish, State Eddy, New Mexico	
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
Notice of Intent	Abandonment Recompletion N Plugging Back Casing Repair	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water Well	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

See attached procedure

1 11		
14. I hereby certify that the foreone is true and expect	Title OPERATION'S MANAGER	Date 10-5-95
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date 11/20/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAKOTA RESOURCES, INC. BIG EDDY 103 RE-COMPLETION PROCEDURE

AFE # D950901

WELL DATA:

Cug. 13 3/8" 9 5/8"	Weight 68# 36#	Depth Set 360' 2,648'	Hole Size 17 1/2" 11"	Cmt 400 sx C 650 sx lite + 150 sx C
4 1/2" Tbg 2 3/8"	11.6# 4.6#	6,425' 6,326'	7 7/8"	150 sx C + 250sx C DV Tool @ 3,399'

PRODUCTION EQUIPMENT

Pump, rods, oil tanks, treater, pumping unit, and gas engine

Logs

CNLD & DLL/MSFL Dated 5-30-84

DISCUSSION:

Farm out was acquired on up hole rights with checker board on stand up 80 acre spacing., with 120 day clause. There are a couple of potential zones in this well for re-completion, however the best potential for completion well be tested first. This being the zone 2791 to 2804 of the bell canyon Delaware sand. The additional potential is in the lower brushy canyon, but would probably produce high volumes of water. The bell canyon is a tight formation and will have to be fraced for commercial production.

PROCEDURE:

- 1. Blow well down the day before starting work and leave open
- 2. MI&RUPU

Dakota Resources, inc. Tommy W. Folsom