

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-17103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lee Federal

9. WELL NO.

4-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T20S, R28E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for completion. See Form 3160-1. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Drilling well

2. NAME OF OPERATOR

Liberty Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1776 Woodstead Court, Suite 200, The Woodlands, Texas 77380

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

330

2100' FSL & 650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3269' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing and Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/10/84 Intermediate casing T.D. 2730'.

Ran 64 joints, 8 5/8, 24#, J-55, ST&C casing and set @ 2703'. Set DV tool @ 1223'. Cemented 1st stage with 500 sx Lite cement followed by 100 sx High Early 2 with 2% CaCl. 2nd stage cemented with 400 sx Lite cement followed by 100 sx High Early 2 with 3% CaCl. Cement did not circulate. Ran 1" and pumped 737 sx Class 'C' with 3% CaCl. Circulated 15 sx of cement to surface. Job complete June 14, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry W. Franklin

TITLE

Agent

DATE

7/03/84

(This space for Federal or State Use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 9 1984

*See Instructions on Reverse Side

NEW MEXICO