

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-63

Liberty Oil & Gas Corporation		Pool		Wildcat-Bone Spring		County		Eddy							
P.O. Drawer 810, New Roads, Louisiana 70760				TYPE OF TEST - (X)		SCHEDULED ☐		COMPLETION ☒							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/1
		U	S	T	R						WATER OILS	GRAV. OIL	OIL OILS	GAS M.C.F.	
Lee Federal	4-Y	L	25	20S	28E	12/7/84	F 22/64	180	96	24	24	44	22	160	7273:1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operating is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well operator and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
JAN 21 1985
O. C. D.
ARTESIA, OFFICE

Agent John W. Brantley 1/18/85