DISTRICT

PO Box 1980, Hobbs. NM 88241-1980

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on Back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

__ AMENDED REPORT

Strata Production Company	· South Facilet	RE	QUEST FO		NABLE /	AND AUT	HORIZATIO			
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