		A CONTRACT ON		-	C].	DI
	NM CIL (1.	THE SION		111 TO A MES-	30-015-24890 Form approved.)
form 3160-3 November 1983)	Drawer III 'Artesia, Nd		SUBMIT IN TRI. (Other instruct		Budget Bureau No. 1004-01	
(ormerly 9-331C)	Artesia UNIT	ED STATES	reverse sid		Expires August 31, 1985	
	DEPARIMENT	OF THE INTER		5.	LEASE DESIGNATION AND REBIAL N	0.
					IV-1710 ⁻¹ IF INDIAN, ALLOTTER OR TRIBE NAM	
	FOR PERMIT T	O DRLL, DEEPE	N OR PLUG BA	ACK	A COURT ACOULTS OF ISIDE NAM	17.
I. TYPE OF WORK DRII D. TYPE OF WELL	LL			к 🗋 🗔	UNIT AGBREMENT NAME	
		ARTE		в К.	FARM OB LEASE NAME	
NAME OF OPERATOR		/			Lee Federal	
Liberty Oil &	Gas Corporation	n V		·····	WELL NO.	
	d Court. Suite	200, The Woodlar	548. Tx., 27280	10.	D FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re At surface	port location clearly and	in accordance with any St	tate requirements.*)	X	Wildcat-Bone Spring	
	FSL & 660' FWL	SW/4 SW/4 Und	it letter M	11.	SEC., T., B., M., OR BLE. AND SURVEY OR AREA	
At proposed prod. zone	Same		an an an Anna a		2 OK MODE DOOD	
DISTANCE IN MILES A		EST TOWN OR POST OFFICE	•		COUNTY OF PARISH 13. STATE	
	east of Carlsba				Eday N.M.	
DISTANCE FROM PROPUL LOCATION TO NEAREST	SED*		OF ACCES IN LEASE	17. NO. OF AU TO THIS Y	EES ASSIGNED VELL	
PROPERTY OR LEASE LI (Also to nearest drig.	unit line, if any	6601	560	the second s	<u></u>	
9. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED.		POSED DEPTH		E CABLE TUGLS	
OR APPLIED FOR, ON THE		1240' S	<u> </u>		2. APPROX. DATE WORE WILL STAR	т•
32471 ((May 25, 1984	
<u>.</u>		ROPOSED CASING AND	CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER FOOT	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMENT	
17.1/2"	13 3/8"	<u>48.0</u> #	400'		Osx(Circulate)	
11.0"	8 5/8"	24.0#	2700'		<u>0 sx(Circulate)</u>	
7 7/8"	5 1/2"	17.0#	T.D.		ficient to cover all zones.	L
and intermedia BOP sketch is Also request on the interm	ate formations attached. approval to run ediate casing s PROPOSED PROGRAM: If p Irill or deepen directional	for possible do: a DV tool and a tring for two st	lug back, give data on pre	tion of o at appro	il and gas.	M.M.
BIGNED Lerry	W. Frank	les	Agent		DATE 4/30/84	
(This space for Feder	al or State office use)					
			APPROVAL DATE			
PERMIT NO.	50 J. J.	A	REA MANAGER		6-6-84	. "*
APPROVED	Stand Stand	THE STATE	ARLSBAD AESOURCE AREA		APPROVAL SUBJECT TU	
CONDITIONS OF APPROVA	AL, IF ANY :		Part RP	å	GENERAL REQUIREMENT	
			Port CH	в.	SPECIAL STIPULATIONS	È.
		*See Instructions	6-16-911		ATTACHE	تتتت
		SEE HISH VEHONS				. w.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S.C.

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVIS' N

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

For	fu	C -	102	
Rev	15	e d	10-	1-78

б .

3247 LS					well No. # 5
Anti Letter Sect March Sector Security Footoge Location of 860 fee Sound Level Elev. 3247 LS	ion - Township			Lee Federal	
860 (re) wound Level Elev. 3247 LS		uth	Runge 28 East	County Eddy	
3247 LS		line and	660	ice imm the West	line
	Producing Formation	Fou			Dedicuted Acreoge:
	Bone Sp		Wildcat		40 hores
					is on the plot below. rship thereof (both as to working
dated by commu	nitization, unitization	, force-pooling. e 'yes;" type of cor	tc?		ests of all owners been consoli-
this form if nec No allowable wi	essary.) ill be assigned to the v	vell until all inte	rests have been	consolidated (1	onsolidated. (Use reverse side of
	1		1		CERTIFICATION
			1		hereby certify that the information con- ained herein is true and complete to the est of my knowledge and belief.
	 			Pos Age Con Li i Dou	rry W. Franklin Hillon ent npany perty Cil & Gas Corp.
<u> </u>				ا ه ۱۰۰ وار	hereby certify that the well location hawn on this plat was plotted from field otes of actual surveys made by me or oder my supervision, and that the same is true and correct to the best of my nowledge and belief.
-660 0		· ·		P. P. Mery ant 81	ril 23, 1984 • Surveyed R. Patton Q. Intered Professional Knowledge /or Lond Serveyor State 12 12 12 13 14 14 14 14 14 14 14 14 14 14





3000 psi working pressure



Oil & Gas Administrative Services TERRY W. FRANKLIN P.O. Box 2664 Roswell, NM 88201

SUPPLEMENTAL DRILLING DATA

Liberty Oil & Gas Corp. Lee Federal No. 5 860' FSL & 660' FWL Sec. 25, T2OS, R28E Eddy County, N.M.

NM-17103

- 1. Surface Formation: Alluvium
- 2. Estimated Geological Marker Tops:

Yates	1160'	Delaware	3072'	
El Capitan	1430'	Bone Spring	53791	

- 3. Mineral Bearing Formations: Delaware-oil, Bone Spring-oil
- 4. Proposed Casing and Cement Program:
 - 13 3/8" In a 17¹/₂" hole, set approximately 400', 13 3/8", 48#, J-55, ST&C casing. Cement to surface with 400 sx cement.
 8 5/8" - In an 11" hole, set approximately 2700', 8 5/8", 24#, K-55, ST&C casing. Cement to surface with 1050 sx cement.
 5 ¹/₂" - In a 7 7/8" hole, set to total depth, 5¹/₂"
 - 17#, K-55, ST&C casing. Cement to isolate all oil, water, and gas zones.
- 5. Pressure Control Equipment: A 3000 psi working pressure BOP will be installed after 8 5/8" casing is set.

6. Testing, Logging, and Coring Program:

Testing:	None	
Logging:	CNL &	DLL
Coring:	None	

7. <u>Auxiliary Equipment</u>: A kelly cock will be installed on the rig floor while drilling operations are commenced.





2501

Exhibit 101 Liberty 012 & Mas Jong. Lee Federal 10. 5 9601 VST - - - 01 PVL 280. 11, 100, PDSF 845; Jonacy, New Moxies