	ND MANAGEMEN		NM-17103 -/
SUNDRY NOTICES AN	ND REPORTS	ON WELLS	
(Do not use this form for proposals to drill Use "APPLICATION FOR	PERMIT—" for such I	roposals RECEIVED BY	7. UNIT AGREEMENT NAME
OIL GAB OTHER Drill	ing well	ALLO DO 1004	
NAME OF OPERATOR	<u> </u>	AUG 08 1984	8. FARM OR LEASE NAME
Liberty Oil & Gas Corporation	V	O. C. D.	Lee Federal
1776 Woodstead Court, Suite 2	the Wood	ARTESIA, OFFICE	5
LOCATION OF WELL (Report location clearly and in See also apace 17 below.)	accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Wildcat-Bone Spring 11. BBC, T., R., M., OR BLE. AND
860'/S & 660'/W Uni	t letter M		SURVEY OR AREA
			Sec. 25, T20S, R28E
PERMIT NO 15 BLEVAT	rions (Show whether Di	r, str., GK, etc. f	Eddy N.M.
	3247 GR	Nature of Notice, Report, o	
•••	Box to indicate t		REQUENT REPORT OF:
NOTICE OF INTENTION TO:		WATER SHUT-OFF	BEPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALT FRACTURE TREAT MULTIPLE CO	!	PRACTURE TREATMENT	ALTERING CASING
SHOOT OF ACIDIZE ABANDON*		SBOOTING OR ACIDIZING	ABANDONMENT ⁶
REPAIR WELL CHANGE PLAN	38	(Other) <u>Casing</u>	and Cement sults of multiple completion on Well
(Other)		Completion or Rec	ompletion Report and Log form.)
proposed work. If well is directionally drilled nent to this work.) 7/28/84 Spud 17 1/2" hole @		mons and measured and true ve	ates, including estimated date of starting ritical depths for all markers and sones po
proposed work. If well is directionally drilled nent to this work.)*	8:30 P.M. 425'. Ran 107'. Cemented cement with 18 30 sx of cement	D joints 13 3/8", 5 with 320 sx lite co 3% CaCl(Dowell). P. ment to surface. W	4.5#, J-55, ST&C ement followed by O.B. @ 1:00 A.M.
proposed work. If well is directionally drilled nent to this work.)* 7/28/84 Spud 17 1/2" hole @ Surface casing T.D. casing and set @ 417 200 sx High-Early 2 7/29/84. Circulated	8:30 P.M. 425'. Ran 107'. Cemented cement with 18 30 sx of cement	D joints 13 3/8", 5 with 320 sx lite co 3% CaCl(Dowell). P. ment to surface. W	4.5#, J-55, ST&C ement followed by O.B. @ 1:00 A.M.
Thereby certify that the foregoing is true and contents to this work.) 7/28/84 Spud 17 1/2" hole @ Surface casing T.D. casing and set @ 417 200 sx High-Early 2 7/29/84. Circulated Pressure tested casi	8:30 P.M. 425'. Ran 10'. Cemented cement with 130 sx of certing 500 psi formation for the state of the state	D joints 13 3/8", 5 with 320 sx lite co 3% CaCl(Dowell). P. ment to surface. W	4.5#, J-55, ST&C ement followed by O.B. @ 1:00 A.M. .C.C. 12 hours.
proposed work. If well is directionally drilled nent to this work.)* 7/28/84 Spud 17 1/2" hole @ Surface casing T.D. casing and set @ 417 200 sx High-Early 2 7/29/84. Circulated Pressure tested casi	8:30 P.M. 425'. Ran 10'. Cemented cement with 130 sx of certing 500 psi formation for the state of the state	D joints 13 3/8", 5 with 320 sx lite compared and the very service of the control	4.5#, J-55, ST&C ement followed by O.B. @ 1:00 A.M. .C.C. 12 hours.