hereby certify that th	DV tool A Class 2nd sta P.O.B. casing Federal	L set @ 4530'. 18 s 'C' cement. Bur age cement with 7' @ 12:00 Noon 9/1' 1000 psi for 30 m L 5-Y location 9/1' true and correct anklin TITLE		0 sx 50-50 pozmix :30 A.M. 9/11/84. ass 'C' cement. and pressure tested
i hereby certify that th	DV tool A Class 2nd sta P.O.B. casing Federal	L set @ 4530'. 18 s 'C' cement. Bur age cement with 7' @ 12:00 Noon 9/1' 1000 psi for 30 m L 5-Y location 9/1' true and correct anklin TITLE	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla 1/84. W.O.C. 12 hours a minutes. Released rig to 11/84.	O sx 50-50 pozmix 30 A.M. 9/11/84. ass 'C' cement. and pressure tested so move to Lee
i hereby certify that th	DV tool A Class 2nd sta P.O.B. casing Federal	L set @ 4530'. 1s 'C' cement. Burage cement with 7' @ 12:00 Noon 9/1' 1000 psi for 30 m 5-Y location 9/1'	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla 1/84. W.O.C. 12 hours a minutes. Released rig to 11/84.	O sx 50-50 pozmix 30 A.M. 9/11/84. ass 'C' cement. and pressure tested so move to Lee
	DV tool A Class 2nd sta P.O.B. casing Federal	L set @ 4530'. 1s 'C' cement. Burage cement with 77 @ 12:00 Noon 9/17 1000 psi for 30 mL 5-Y location 9/17	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla 1/84. W.O.C. 12 hours a minutes. Released rig t	0 sx 50-50 pozmix :30 A.M. 9/11/84. ass 'C' cement. and pressure tested
	DV tool A Class 2nd sta P.O.B. casing	L set @ 4530'. 18 s 'C' cement. But age cement with 77 @ 12:00 Noon 9/17 1000 psi for 30 m	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla 1/84. W.O.C. 12 hours a minutes. Released rig t	0 sx 50-50 pozmix :30 A.M. 9/11/84. ass 'C' cement. and pressure tested
	DV tool A Class 2nd sta P.O.B. casing	L set @ 4530'. 18 s 'C' cement. But age cement with 77 @ 12:00 Noon 9/17 1000 psi for 30 m	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla 1/84. W.O.C. 12 hours a minutes. Released rig t	0 sx 50-50 pozmix :30 A.M. 9/11/84. ass 'C' cement. and pressure tested
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	DV tool A Class 2nd sta	L set @ 4530'. 18 s 'C' cement. Bur age cement with 7	st stage cement with 510 mped plug 1st stage @ 4: 15 sx 50-50 pozmix A Cla	0 sx 50-50 pozmix :30 A.M. 9/11/84.
	DV tool A Class	L set @ 4530'. 1: s 'C' cement. Bur	st stage cement with 510 mped plug 1st stage @ 4:	0 sx 50-50 pozmix :30 A.M. 9/11/84.
	DV tool	L set @ 4530'. 18	st stage cement with 510) sx 50-50 pozmix
,, ,	Ran 165	5 joints 5 1/2", 1	15.5#, J-55, LT&C casing	g and set @ 6617'.
,, ,	Dam 1/1	5 inimt = 5 1/0" :	47 7	2 22 22
,, ,				
9/10/84	Total I	Depth 6619'.		
nent to this work.) *		2 - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	weakised and live telli	Ave wit midiacis and Mones belli-
proposed work. II v	OMPLETED OPER	RATIONS (Clearly state all per nally drilled, give subsurface	tineut details and give portinent dates	s, including estimated date of starting any cal depths for all markers and sones perti-
(Other)	`		(NOTE: Report result Completion or Recom	s of multiple completion on Well pletion Report and Log form.)
REPAIR WELL		HANGE PLANS	i	Casing and Cement
FRACTURE TREAT SHOOT OR ACIDIZE		ULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
TEST WATER SHUT-OFF	[]	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
NO	TICE OF INTENT	EION TO:	SUBSE	QUENT REPORT OF:
			te Nature of Notice, Report, or	
	Charle A -			
		326	1' GR	Eddy N.M.
. PERMIT NO.		15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	Sec. 25, T20S, R28E 12. COUNTY OR PARISE 13. STATE
				Goo 25 magg page
	18751,	/S & 1765'/W		11. SRC., T., E., M., OR BLK. AND SURVEY OR ARMA
At surface				Wildcat-Bone Spring
LOCATION OF WELL (Re See also space 17 below	port lo cation cl	early and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
_	d Court	Suite 200. The W	oodlands, Tx. 77380	6
Liberty Oil &	Gas Com	poration V	ARTESIA, OFFICE	Lee Federal
NAME OF OPERATOR	0 - 0		O. C. D.	8. FARM OR LEASE NAME
WELL GAS WELL	OTHER	Drilling well		
			SEP 19 1984	7. UNIT AGREEMENT NAME
***************************************	orm for propos Use "APPLICA	als to drill or to deepen or particle. The state of the s	plu back the watern reservoir.	11
(Do not use this fo	ハエコンロ	ICES MIND KEPOK	IS ON WELLSED BY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this f	DV NOT	ICES AND REPORT		
SUNE	NOV NOT	U OF LAND MANAGEN	MENT	NM-17103
CUNIT	BUREA	ICEC AND DEDOD		5. LEASE DESIGNATION AND SERIAL NO. NM-17103

Culled NEW MEXICO *See Instructions on Reverse Side