

OIL CONSERVATION DIVISION

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Geologist	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501NOV 28 1984 REQUEST FOR ALLOWABLE
ANDAUTORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Liberty Oil & Gas Corporation

Address
1776 Woodstead Court, Suite 200, The Woodlands, Texas 77380

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7785 1/17/85

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lee Federal	6	Wildcat Delaware	State, Federal or Foreign	NM-17193
Location				
Unit Letter	K	1875 Feet From The	South	Line and 1765 Feet From The
Line of Section	25	Township	20S	Range 28E, NMPLA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	410 HS&I Building, Bartlesville, Ok 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	25
		20S
		28E
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Drill, etc.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8/19/84	11/16/84		6619'		6577'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3261' GR	Delaware		5455'		5392'			
Perforations					Depth Casing Shoe			
5455-5491' (2 SPF)					6617'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	408'	400 sx(Circulated)
11.0"	8 5/8"	2565'	1553 sx(Circulated)
7 7/8"	5 1/2"	6617'	1225 sx(2 stages)
5 1/2"	2 7/8"	5392'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 24 hours able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/16/84	11/20/84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	984	pkc	14/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
155 bbls	120	35	281

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry W. Franklin
(Signature)Agent
(Title)11/20/84
(Date)

OIL CONSERVATION DIVISION

NOV 30 1984

APPROVED _____, 19

BY _____
ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMCDTITLE _____
This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multi completed wells.