

30-015-24899

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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 08 1984
O. C. D.
ARTESIA, OFFICE

046-NMOCD
 1-File
 1-Engr.
 1-Foreman HS
 1-Mr. J.A.-Midland

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-993 & V-992

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	Getty IB 32 State
2. Name of Operator	Getty Oil Company	9. Well No.
	397-3571	1
3. Address of Operator	P.O. Box 730, Hobbs, N.M. 88240	10. Field and Pool, or Wildcat
		Indian Basin u/Penn
4. Location of Well	UNIT LETTER L LOCATED 1320 FEET FROM THE South LINE	12. County
	AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 21S RGE. 24E NMPM	Eddy
19. Proposed Depth	9740'	19A. Formation
		Canyon Reef/Morrow
20. Rotary or C.T.		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	22. Approx. Date Work will start
4295' GR	Blanket	7/1/84

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	300'	417 CF	Surface
12 1/4"	9 5/8"	32.3#	2000'	1253 CF	Surface
8 1/2"	7"	23# & 26#	9740'	1992 CF	Surface

The proposed well will be drilled from the surface to a total depth of 9740' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated on all casing strings. The 7" casing will be perforated as indicated by electric logs opposite the Morrow formation.

The drilling fluid from surface to 300' will be a fresh water mud. The drilling fluid from 300' to 2000' will be a fresh water mud with LCM. The drilling fluid from 2000' to 9740' will be a fresh water mud with Bentonite, KCL, and low water loss.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 12-18-84
 UNLESS DRILLING UNDERWAY

Not. app
 JD-1048 Bk.
 6-25-84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements Title Area Superintendent Date 6/4/84

(This space for State Use)

Original Signed By
 Leslie A. Clements
 Supervisor District II

APPROVED BY _____ TITLE _____ DATE JUN 18 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
 time to witness cementing
 the 9 5/8"

SL R-7559 (6-14-84)

UPL-NMOCD-Artesia
1-File
1-Engr.
1-Foreman HS
1-Mr. H.O. Woods-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED BY

JUN 11 1984

Form C-102
Supersedes C-128
Effective 1-1-65

O. C. D.

All distances must be from the outer boundaries of the Section

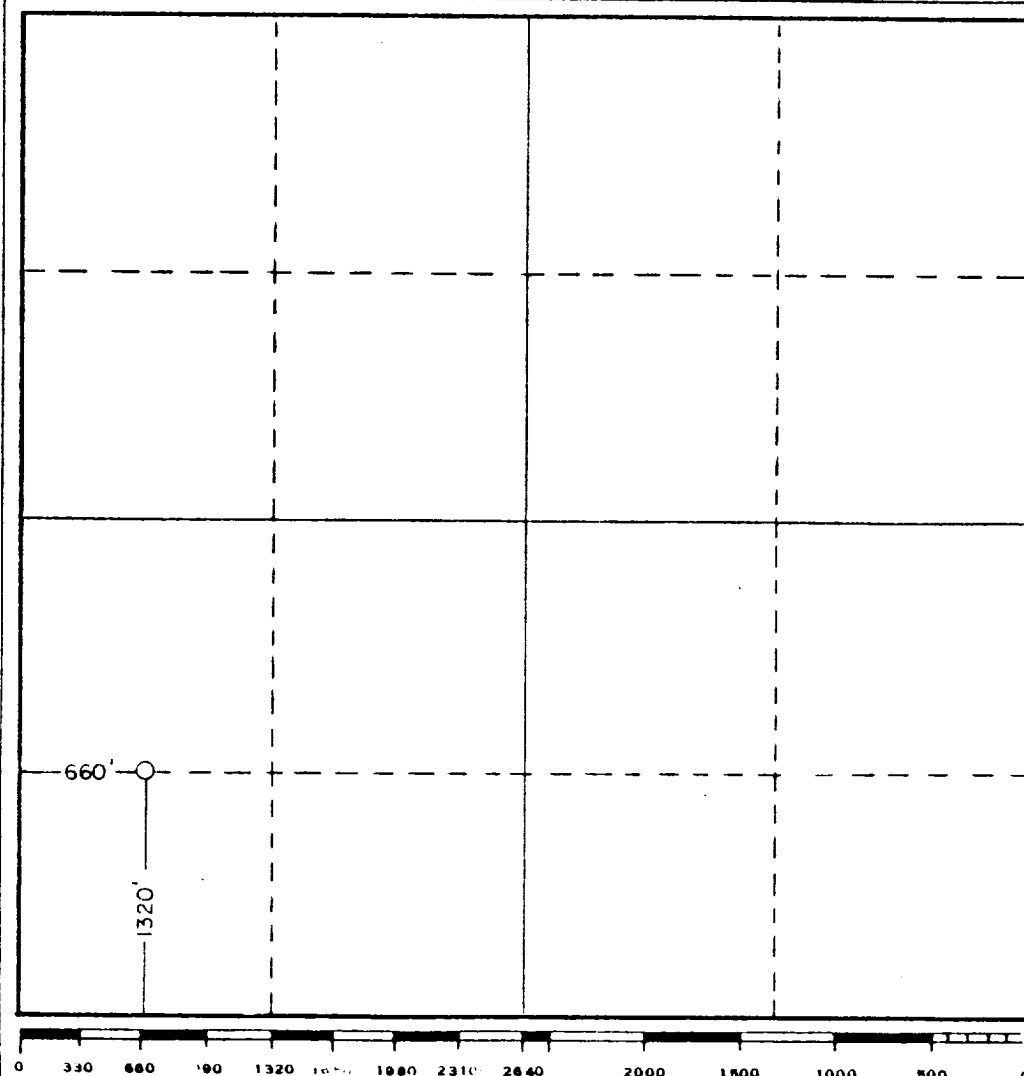
Operator GETTY OIL COMPANY		Lease Getty IB 32 State		ARTESIA, C. Well No. 1	
Unit Letter L	Section 32	Township 21 South	Range 24 East	County Eddy	
Actual Footage Location of Well: 1320 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4295.0	Producing Formation Morrow		Pool Indian Basin Upper Penn	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



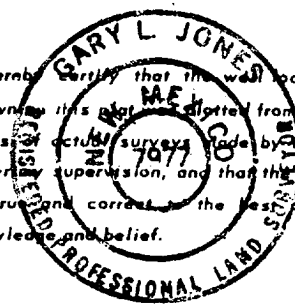
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Dale R. Crockett
Position
Area Superintendent
Company
Getty Oil Company

Date
June 4, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that this same is true and correct to the best of my knowledge and belief.



Date Surveyed
April 27, 1984

Registered Professional Engineer and/or Land Surveyor

Certificate No. **7977**