

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Proposed SWD	RECEIVED BY MAR 27 1987 O.C.D. ARTESIA OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM-17095
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1554 FNL & 1980 FEL		8. FARM OR LEASE NAME Government "D"
		9. WELL NO. 4
		10. FIELD AND POOL, OR WILDCAT Fenton Delaware, Northwest
		11. SEC., T., R., M., OR RLE, AND SURVEY OR AREA Sec. 1, T-21S, R-27E
14. PERMIT NO.	15. ELEVATIONS (Show whether SF, BT, GR, etc.) GR-3196	12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Convert to SWD ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-12-86 MIRU Permian WS
8-13-86 RIH & set CIBP @ 5570, cap W/35' cmt, new PBTD = 5535.
8-14-86 Perf Delaware W/1 JSPF @ 3849-56, 3869-80, 3884-88, 3898-3918, 3922-34, 3964-4010 (106 holes), RIH W/pkr to 4010, spot 200 gal 10% NEFE HCL from 4010-3810, POH & Set pkr @ 3754, acdz 3849-4010 W/11800 gal 10% NEFE HCL Acid + 180 RCNBS.
8-16-86 Roland trk pump into perfs @ 1 BPM 900#, 2 BPM 1000#, 3 BPM 1100#, 4 BPM 1300#, ISIP 900#, 15 min. 900#
8-18-86 Ret pkr, suspend operation & rel Permian WS.
8-28-86 Begin Injection
9-4-86 Shut in
9-29-86 Start Injection
10-14-86 MIRU DIDCO WL Ut. Rih W/dual BHPB to 3750 & S.I.
10-18-86 POH W/BH PB - RIH W/surf read out tool & ran step rate test & S.I.
10-19-86 Start Injection
11-19-86 MIRU DD PU. POH W/121 Jts. 2 7/8" tbg. & pkr. SW Frac Delaware form 3849-4010 W/62,500 gal x-linked 2% KCL & 235,000# 12/20 sand.

(See Reverse)

18. I hereby certify that the foregoing is true and correct

SIGNED Gladys M. Sullivan TITLE Authorized Agent

DATE 3-16-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY Subject to
CONDITIONS OF APPROVAL, IF ANY:
Like Approval
by State

TITLE

DATE

MAR 25 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

11-20-86 RIH W/pkr & 121 Jts. 2 7/8" tbg, set pkr @ 3800 W/14,000# comp, install WH, test pkr to 1000' pump into perfs @ 4 BPM 700#. Rd & Rel DD PU. Returned well to injection status for test.

3-6-87 MIRU Tyler WS. POH W/pkr & 121 Jts. 2 7/8" tbg. RIH W/5 1/2" pkr on 120 Jts. 2 7/8" 8RD J55 tbg to 3765'. Circ csg W/100 Bbls treated Fr Wtr - test csg 500#/30 min/OK. Rel Tyler WS & turned well to injection status.

3-10-87 Final Injection Rate: 549 BSW PD; TP-610#; CP-0#.