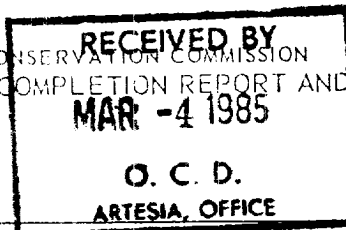


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
30-015-2494	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

McCord "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Burton Flat
Undesignated Morrow

2. Name of Operator
TXO Production Corp. ✓

3. Address of Operator
900 Wilco Bldg., Midland TX 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 560 FEET FROM

THE East LINE OF SEC. 19 TWP. 21-S RGE. 27-E NEPM

11. County

Eddy

15. Date Spudded 8-22-84 16. Date F.D. Reached 11-9-84 17. Date Compl. (Ready to Prod.) 12-19-84 18. Elevations (DF, RKB, RT, GR, etc.) 3147 GL & 3168 KB 19. Elev. Casinghead 3147

20. Total Depth 11,670 21. Plug Back To 11,621 22. If Multiple Compl., How Many Many 23. Intervals Drilled By → Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name 11,460-11,478-Morrow 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL/DL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	473	17 1/2	525 sx "C" 2% CaCl	
8 5/8	24 & 32	2915	12 1/4	1775 sx Lite#1 & 800 sx "C"	
4 1/2	11.6 & 13.5	11670	7 7/8	375 sx "H" 50/50	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,369	11,369

31. Perforation Record (Interval, size and number)

11,523-11,594; 3 1/8 gun, 6 holes
CIBP @ 11,510 w/110' cnt
11,460-11,478; 3 1/8 gun, 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,523-11,594	Spt 250 gal 10% MS, acdz w/1500 gal 7 1/2% MS
11,460-11,478	Spt 250 gal 7 1/2% MS, acdz w/1500 gal 7 1/2% MS

33. PRODUCTION

Date First Production 12-22-84 Production Method (Flow, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	3/4	→	1	1952	6	1952
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
675	N/A	→	1	1952	6		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Eng. Asst. DATE 2/28/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby _____	T. Canyon <u>9990</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10290</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10864</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>477</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2697</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4986</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8896</u>	T. Morrow <u>11142</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (<u>9270</u>	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>11590</u> to <u>11600</u>	OIL OR GAS SANDS OR ZONES	No. 4, from <u>11390</u> to <u>11430</u>
No. 2, from <u>11520</u> to <u>11565</u>		No. 5, from <u>11050</u> to <u>11070</u>
No. 3, from <u>11460</u> to <u>11480</u>		No. 6, from <u>10710</u> to <u>10765</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>No fresh water flows encountered</u> to _____	_____	_____
No. 2, from _____ to _____	_____	_____
No. 3, from _____ to _____	_____	_____
No. 4, from _____ to _____	_____	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2697	4986	4290	Delaware (Sands & Shales)				
4986	8896	3910	Bone Springs (Sands & Shales)				
8896	9270	370	Wolfcamp (Shales & Limestone)				
9270	9990	720	Cisco (Shales)				
9990	10290	300	Canyon (Shales)				
10290	10864	570	Strawn (Limestone & Shales)				
10864	11142	280	Atoka (Sands & Shales)				
11142	TD	----	Morrow (Fine grain sands & Shale lenses)				