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NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 20 1984
 C. C. D.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
30-015-2494

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-LN (FOR V. C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name McCord "A"	
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1	
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Burton Undesignated Morrow	
15. Elevation (Show whether DF, RT, CR, etc.) 3161.8 GL	County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPVS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-84 drlg 7 7/8" to 11,459. 11-2-84 to 11-10-84 drlg. 11-11-84 Rn 4 1/2" csg cmt w/375
 sx "H" 50/50 poz, 2% gel, 5#/sx KCL, .6% Halid 22A, .4% CFR-2, PD @ 4:00pm, 11-11-84.
 Rig released 10:00pm, 11-11-84. 11-15-84 TOC @ est. 10,000. MIRU CU. 11-16-84 ND
 tree. NU BOP. RU CRC. 11-19-84 tag cmt @ 11, 585. Drlg to 11,621. 11-20-84 11,621
 PBTD. PU Perma-latch pkr & on/off tool & TIH to 11,606. 11-21-84 11,523-594 spt 250
 gals 10% MS @ 11,598. Install WH. Set pkr @ 11,276' w/16,000# compression. PSI to
 1000#. Pkr OK. 11-22 thru 11-26 testing. Acdz w/1500 gal 7 1/2% MS acid. 11-27-84 Rlsd
 Pkr 11-28 testing. 11-28 set CIBP @ 11,510. Perf 11,460-478. Spt. w/250 gals 7 1/2% MS
 acid. Set pkr @ 10,369. Test 1000# OK, Rlsd pkr 11,460 thru 11,478 perf w/3 1/8 gun
 14 holes. 11,621 PBTD. 11-30-84 11,510 PBTD acdz w/ 1500 gals 7 1/2% MS. Testing thru
 12-13-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James C. Caudle TITLE Engineer Assistant DATE 12-19-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE DEC 31 1984
 CONDITIONS OF APPROVAL, IF ANY: