

DATE RECEIVED
FILED
COUNTY
LAND OFFICE
TRANSPORTED
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW WELL TO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
MAR -4 1985
O. C. D.
ARTESIA, OFFICE

Date 3-10-84
Supervisor, Oil Unit and
LHO have signed

TXO Production Corp.
Address
900 Wilco Bldg, Midland, TX 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transport of oil
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: McCord "A"
Well No.: 1
Well Name, including Formation: Burton Flat Undesignated
Kind of Lease: State, Federal or Fee
Fee: 30-015-2494
Location
Unit Letter: P : 660 Feet From The South Line and 560 Feet From The East
Line of Section: 19 Township: 21-S Range: 27-E, NMPH, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
P&O Falco
Address (Give address to which approved copy of this form is to be sent)
340 N. Belt East, Suite 222, Houston, TX 77060
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Cabot Corp.
Address (Give address to which approved copy of this form is to be sent)
7120 I-40 West Amarillo, TX 79102
If well produces oil or liquids, give location of tanks.
Unit: P Sec.: 19 Twp.: 21-S Rge.: 27-E
Is gas actually connected? Yes
When: 12-19-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Same as last time ☐
Date Spudded: 8-22-84 Date Compl. Ready to Prod.: 12-19-84 Total Depth: 11,670 F.B.T.D.: 11,621
Elevations (D.F., RKB, RT, GR, etc.): 3147 GL & 3168 KB Name of Producing Formation: Morrow Top Oil/Gas Pay: 11,460 Testing Depth: 11,369
Perforations: 11,460 - 11,475 Depth Casing Shoe: 11,670

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17 1/2, 12 1/4, 7 7/8
CASING & TUBING SIZE: 13 3/8 casing, 8 5/8 casing, 4 1/2 casing, 2 3/8 tubing
DEPTH SET: 473, 2915, 11670, 11369
SACKS CEMENT: 525 sx "C" 2% CaCl, 1775 sx Lite#1 & 800 sx, 375 sx "H" 50/50

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 3-22-85
Date of Test: 3-22-85
Producing Method (Flow, pump, gas lift, etc.): Comp. & BK
Length of Test: 24
Tubing Pressure (Shut-in): 1900
Casing Pressure: 0 (Packer)
Choke Size: 3/4
Actual Prod. During Test: 1952
Oil - Bbls.: .512
Water - Bbls.:
Gas - MCF: 3/4

GAS WELL
Actual Prod. Test - MCF/D: 1952
Length of Test: 24
Dbls. Condensate/MCF: .512
Gravity of Condensate:
Testing Method (pilot, back pr.): Back Pressure
Tubing Pressure (Shut-in): 1900
Casing Pressure (Shut-in): 0 (Packer)
Choke Size: 3/4

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Alicia Henderson
Eng. Asst.
2/28/85
OIL CONSERVATION COMMISSION
APPROVED: MAR 19 1985
BY: Original Signed By Leslie A. Clements
TITLE: Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable to be considered acceptable.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.